

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. NO. OF COPIES RECEIVED		2. DISTRIBUTION		3. SANTA FE		4. FILE		5. U.S.G.S.		6. LAND OFFICE		7. OPERATOR		8. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		9. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		10. Name of Operator Tenneco Oil Company		11. Address of Operator 6800 Park Ten Blvd., Suite 200 North San Antonio, Texas 78213		12. Location of Well TWP. 1855 North LINE AND 660 FEET FROM East 25 LINE OF SEC. 16S RGE. 33E NMPM		13. Date Spudded 10/11/82		14. Date T.D. Reached 12/10/82		15. Date Compl. (Ready to Prod.) 12/23/82		16. Elevations (DF, RKB, RT, GR, etc.) 4144.8' GL		17. Elev. Casinghead		18. Total Depth 13350'		19. Plug Back T.D. 13279'		20. If Multiple Compl., How Many		21. Intervals Drilled By Rotary Tools X Cable Tools		22. Was Directional Survey Made No		23. Was Well Cored Yes															
24. Producing Interval(s), of this completion - Top, Bottom, Name 13126' - 13145' - Morrow																								25. Type Electric and Other Logs Run Compensated Neutron - Litho Density, Dual Laterlog - MSFL, RFT		26. CASING RECORD (Report all strings set in well)		27. LINER RECORD		28. TUBING RECORD		29. PERFORATION RECORD (Interval, size and number)		30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		31. PRODUCTION		32. LIST OF ATTACHMENTS CNL/LDT, DLL/MSFL, RFT		33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		34. SIGNED <u>Robert Q. Mathew</u> TITLE <u>Production Engineer</u> DATE <u>1/10/83</u>																	
Casing Size		Weight lb./ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled		Size		Depth Set		Packer Set		Interval		Size and Number		Interval		Amount and Kind Material Used		Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio		Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)		Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
13 3/8"		54.5#		377'		17 1/2"		375 SXS		100 SXS		2 3/8"		13083"		13083"		13,126' - 13145' 4JSPF		13,126' - 13145' 4JSPF		13,126' - 13145' 4JSPF		None		12/28/82		1		12/64		→		3		117		0		39000/1		4079		-		→		83		2797		0		57		Vented			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1516</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>12125</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>12360</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2750</u>	T. Miss <u>13245</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3660</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4450</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5940</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6570</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7190</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7940</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9610</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>10910</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4450	5940	1490	Dolomite	12285	12360	75	Shale
5940	6570	630	Dolomite/Shale	12360	12735	375	Shale/Limestone
6570	7190	620	Dolomite/Shale	12735	12750	15	Sandstone
7190	7310	120	Shale/Shaley Dolomite	12750	12810	60	Shale
7310	7940	630	Dolomite	12810	12980	190	Limestone
7940	8360	420	Shaley Dolomite	12980	13125	145	Shale/Limestone
8360	9610	1250	Dolomite	13125	13150	25	Sandstone
9610	10180	570	Limestone				
10180	10610	430	Limestone/Shale	13150	13245	95	Shale
10610	10910	300	Limestone	13245	13350	105	Limestone
10910	12125	1215	Limestone/Shale/Dolomite				
12125	12285	160	Limestone				

RECEIVED
FEB 1 1983
O.C.D.
HOBBS OFFICE

FIELD Kemnitz, S. COUNTY Lea OCC NUMBER _____
OPERATOR Tenneco Oil Company ADDRESS 6800 Park Ten Blvd., Suite 200 North,
San Antonio, Texas 78213
LEASE State "LG" "25" WELL NO. 1
SURVEY 660' FNL & 660' FWL of Sec. 28, T-16-S, R-34-E

RECORD OF INCLINATION

<u>DEPTH (FEET)</u>	<u>ANGLE OF INCLINATION (DEGREES)</u>
377	1/4
850	1/4
1,345	3/4
1,820	1
2,238	1
2,717	1/2
2,947	3/4
3,430	1/4
3,889	1/2
4,386	3/4
4,440	1/4
4,963	1/2
5,053	1/2
5,544	3/4
5,950	1/2
6,024	3/4
6,549	3/4
6,942	1/2
7,562	1/2
7,940	1/2
8,435	1/2
8,510	1/2
9,125	1/2
9,549	3/4
10,073	3/4
10,563	3/4
11,163	3/4
11,552	1
12,057	1/2
12,562	1 1/4
13,053	1 1/4
13,350	1

Certification of personal knowledge inclination data:

I hereby certify that I have personally assembled the data and facts placed on this form, and such information given above is true and complete to the best of my knowledge.

HONDO DRILLING COMPANY

BY: [Signature]
Walter Frederickson
Vice President

Sworn and subscribed to before me the undersigned authority, on this the

20th day of December, 1982.

Margaret B. Anderson Notary Public in and for Midland County, Texas
Margaret B. Anderson