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U.S.U.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. Operator Tenneco Oil Company

Address 7990 IH 10 West San Antonio, Texas 78230

Reason(s) for filing (Check proper box) Other (Please explain)

New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

2. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State LG 25</u>	Well No. <u>1</u>	Pool Name, including Formation <u>So. Kemnitz Atoka Morrow</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>E-1126</u>
Location Unit Letter <u>H</u> : <u>1855</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>25</u> Township <u>16S</u> Range <u>33E</u> , NMPM, <u>Lea</u> County				

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>Getty Trading & Transportation Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1142, Midland, TX 79702</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>Phillips Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook, Midland, Texas 79762</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>H</u> Sec. <u>25</u> Twp. <u>16S</u> Rge. <u>33E</u>	Is gas actually connected? <u>Yes</u> When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded <u>10/11/82</u>	Date Compl. Ready to Prod. <u>12/23/82</u>	Total Depth <u>13350'</u>		P.B.T.D. <u>13279'</u>				
Elevations (D.F., RAB, RT, GR, etc.) <u>4144.8' GL</u>	Name of Producing Formation <u>Morrow</u>	Top Oil/Gas Pay <u>13126'</u>		Tubing Depth <u>13083'</u>				
Perforations <u>13126' - 13145</u>				Depth Casing Shoe <u>13350'</u>				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>377'</u>	<u>375</u>
<u>12 1/4"</u>	<u>9 5/8"</u>	<u>4543'</u>	<u>2050</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>13350</u>	<u>1170</u>

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <u>2797</u>	Length of Test <u>24 Hours</u>	Bbls. Condensate/MMCF <u>83</u>	Gravity of Condensate <u>57</u>
Testing Method (pilot, back pr.) <u>Back Pr.</u>	Tubing Pressure (shut-in) <u>4079</u>	Casing Pressure (shut-in) <u>-</u>	Choke Size <u>12/64</u>

4. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert C. Mathews
(Signature)
Production Engineering Supervisor

August 1, 1983

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 5 1983, 19____BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

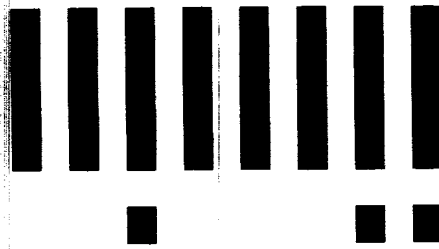
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply recompleted wells.

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AUG 3 1983

O.C.D.
HOBBS OFFICE



LTR



Job separation sheet



PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762
4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP
Permian Basin Region

DATE: August 1, 1983

ENERGY AND MINERALS DEPT. ✓
OIL CONSERVATION DIVISION
ATTN: MR. JERRY SEXTON
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from Tenneco Oil Company
Operator

State LG "25" No. 1, H, 25 16 33, Kemnitz South/Morrow
Lease Well Unit S. T. R. Pool

Phillips Petroleum Company, was made on July 27, 1983
Name of Purchaser

Phillips Petroleum Company

J. B. Rush
J. B. Rush - Representative

Production & Records Supervisor
Rm. 215 Phillips Building

cc: To Operator
Oil Conservation Commission - Santa Fe