

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-27920
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Glenn Cleveland
2. Name of Operator Great Western Drilling Company OGRID #009338	8. Well No. 1
3. Address of Operator P.O. BOX 1659 Midland, Texas 79702	9. Pool name or Wildcat Morrow (Wildcat)
4. Well Location Unit Letter <u>8</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1,980</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>15-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Procedure to abandon the Wolfcamp & recomplete the Morrow. RUPU & pull rods & tbg. RIH w/cmt retainer, squeeze perfs 10,313-363' w/100 sx Class H w/3% Halad 14 Drill out cmt to 10,375 & squeeze perfs 10,392-426'. Drill out cmt to 10,474 & squeeze perfs 10,510-515'. Drill out cmt & CIBP @ 11,918. RIH w/cmt retainer, squeeze perfs 12,078-89' w/50 sx Class H w/3% Halad 14. Test to squeeze, held OK.

RIH & perf 12,916-20 (4'), 12,964-68 (4'), 12,980-84 (4') w/2 JSPF (total 24 holes). Swabbed well down & acidized w/1,000 gal 2 1/2% HCL & flushed w/2% KCL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gina Howard TITLE Production Tech DATE May 18, 1995

TYPE OR PRINT NAME Gina Howard 915
ORIGINAL SIGNED BY JERRY SEXTON TELEPHONE NO. 682-5241

(This space for State Use) DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 17 1995

CONDITIONS OF APPROVAL, IF ANY:

eff. 11-20-94 (Gina)
2A Morrow w/21' Prod mp
dp

RECEIVED

1951
1952
1953

200 11