

District I
PO Box 1960, Hobbs, NM 88241-1960
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-10
Revised February 10, 1999
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Great Western Drilling Company P.O. BOX 1659 Midland, Texas 79701		OGRID Number 009338
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		Reason for Filing Code NW
API Number 30-0 25-27920	Pool Name Morrow (Wildcat)	Pool Code 96070
Property Code 4774	Property Name Glenn Cleveland	Well Number 1

II. ¹⁰ Surface Location

UL or lot no. 0	Section 7	Township 15-S	Range 35-E	Lot Idn	Feet from the	North/South Line South	Feet from the	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code P	Producing Method Code F	Gas Connection Date 5/25/95	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
11447	J.L. Davis Gas Process 211 N. Colorado Midland, Texas 79701	1028730	G	J-7-15s-35e
12852	Koch Oil Company Service P.O. BOX 2256 Wichita, Ks 67201	1028710	O	J-7-15s-35e

IV. Produced Water

POD 1028750	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 11-15-94	Ready Date 12-28-94	TD 13,036'	PBTD 13,026	Perforations 12,916-12,984
Hole Size 17 1/2"	Casing & Tubing Size 13 3/8", 48#	Depth Set 450 KBM	Sacks Cement 455	
12 1/4"	9 5/8", 36 & 40#	4644 KBM	600	
7 7/8"	5 1/2", 17 & 20#	12,877.88 KBM	2025	
7 7/8"	4", 12.93# (Liner)	13,026.70' KBM	60 sx	

VI. Well Test Data

Date New Oil	Gas Delivery Date 5-25-95	Test Date 5-1-95	Test Length 24 hrs	Tbg. Pressure 77	Csg. Pressure 0
Choke Size 21/48	Oil 0	Water 0	Gas 303	AOF 303	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Gina Howard

Title:

Production Tech

Date:

May 18, 1995

Phone:

(915)682-5241

Approved by:

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title:

Approval Date:

JUL 17 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

RECEIVED

RECEIVED

1988

1988

OFFICE