Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, ...inerals and Natural Resources Department

Form C-101

Revised 1-1-89

DISTRICT I	OIL	CONSERVATIO		API NO. (assigned by C	VD as N W !!)	_
P.O. Box 1980, Hobbs, N		P.O. Box 208		30.005	- 27920	
DISTRICT II		Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease		
P.O. Drawer DD, Artesia,	NM 88210			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	STATE FEE X	
DISTRICT III 1000 Rio Brazos Rd., Azto	ec. NM 87410	•		6. State Oil & Gas Lea		-
		TO DOWN DEFORM O		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	~~~	
la. Type of Work;	TION FOR PERMIT	TO DRILL, DEEPEN, C	OH PLUG BACK			3
1			<u>_</u>	7. Lease Name or Unit	Agreement Name	7
b. Type of Well:	L RE-ENTER	DEEPEN [PLUG BACK	Glenn Cle	veland	
OF GAS SINGLE MULTIPLE YOUR ZONE ZONE					/	
2 Name of Occasion					<4//	
Great Western Drilling Company (4338) 8. Well No.						
3. Address of Operator 9. Pool name or W					ut ,	-{
P.O. BOX 1659 Midland, Texas 79702 Wildo					(96070)	
4. Well Location			*, . 1 00			1
Omi Letter —	0-: 660 Feet F	ion ine South	Line and 1,98	Feet From The	East Line	
Section 7	Town	ship 15-S Ran	1ge 35-E	nmpm Lea	_	
				//////////////////////////////////////	County	,
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		10. Proposed Depth	11.	Formation	12. Rotary or C.T.	1
		//// 12, 984		lorrow		
13. Elevations (Show wheth	ter DF, RT, GR, etc.)	4. Kind & Status Plug. Bond	15. Drilling Contractor	16. Approx	c. Date Work will start	1
17.		000000				
SIZE OF HOLE		ROPOSED CASING AN		7		_
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMEN	T EST. TOP]
						4
						-}
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	T.D. 13,036', 48#/ft. csq @		5/8" OD. 36-4	10#/ft. csg €	4.644' RKB	
13 3/8" OD, 48#/ft. csg @ 450' RKB, 9 5/8" OD, 36-40#/ft. csg @ 4,644' RKB 5 1/2" OD, 17-20#/ft. csg @ 12,877.88' RKB, 4" liner, 12.93#/ft., from 12,528.61						
to 13,026.70	'. Perfs: B	ough "C" 10,39	02-10,426', E	Bough "D" 10,	510-10,515'.	
a	- 1281					
Great Wester	n Drilling Co	mpany respectf	ully request	to re-compl	ete the well	
poration uni	w ileia, with	the location	being unorth	nodox for a 3	20 acre	
POLGCION UNI	•					
Approved for w	orkover only	CANNOT produce u	until Non-Stand	ard Location is	s approved	
	,				. app. 01001	
IN ABOVE SPACE DES	CRIBE PROPOSED PROG	RAM: IF PROPOSAL IS TO DEEPEN	OPELIO BACK OFFE			
ZONE. GIVE BLOWOUT PREV	ENTER PROGRAM, IF ANY.	- I AND COME IS TO DESPEN	ON FLUID BACK, GIVE DATA O	N PRESENT PRODUCTIVE ZONE	AND PROPOSED NEW PRODUCTIVE	
I hereby certify that the inform	mation above is true and complet	e to the best of my knowledge and b	odief.			•
SKINATURE DIMO	Nower	1777	_Production	Dept	ATE September 8	≀ 100
				D	(915)	! エフラ
TYPE OR PRINT NAME G	ına Howard			Т	ELEPHONE NO. 682-524	1
(This space for State Use)	Regarding to the second	NOTAGE SEXTOM				•
•	A 30 00 00 00 00 4				SEP 29 1994	
APPROVED BY		mu	E	<u> </u>	ATE	
CONDITIONS OF APPROVAL, I	F ANY:			D		,
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