

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Glenn Cleveland
8. Well No. 1
9. Pool name or Wildcat Morton-Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4,052.6' RKB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Great Western Drilling Company
3. Address of Operator P.O. Box 1659, Midland, TX 79702	4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1,980" Feet From The East Line Section 7 Township 15-S Range 35-E NMMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4,052.6' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Great Western Drilling Company respectfully requests that well be put on Temporary Abandon status. This well has potential down hole for re-completion in the future. Well was shut in due to excessive water production.

WELL DATA: T.D. 13,036', PBTD 11,883'  
13-3/8"OD, 48#/ft. csg @ 450' RKB, 9-5/8"OD, 36-40#/ft. csg @ 4,644' RKB  
5-1/2"OD, 17-20#/ft. csg @ 12,877.88' RKB, 4" liner, 12.93#/ft., from 12,528.61' to 13,026.70'.  
Perfs: Bough "C" 10,392'-10,426', Bough "D" 10,510'-10,515'

## RULE 203 TEMPORARY ABANDONMENT - PROPOSED CASING INTEGRITY TEST

Propose running packer to 10,292' (100' above top casing perforation), pressure test csg to 500 psi for 30 min. with a pressure drop of not greater than 10% for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. B. Myers TITLE Asst. to Gen. Supt. DATE 07-09-91  
TYPE OR PRINT NAME M. B. Myers TELEPHONE NO. (915) 682-5241

(This space for State Use) ORIGINAL SIGNATURE BY FIELD SECTION  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUL 15 1991

SEE COMPLETION REPORT BE NOTIFIED  
2-10-91 10:00 AM TO COMMENCING WORK