

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
 Glenn Cleveland

9. Well No.
 1

10. Field and Pool, or Wildcat
 UNDESIGNATED

11. Section
 12. County
 Lea

12. County
 Lea

13. Date Spudded
 9-10-82

16. Date T.D. Reached
 10-19-82

17. Date Compl. (Ready to Prod.)
 12-23-82

18. Elevations (DF, RKB, RT, GR, etc.)
 4,052.6' RKB 4,033.6' GR 4,030.6' Est.

19. Elev. Casinghead
 4,030.6' Est.

20. Total Depth
 13,036'

21. Plug Back T.D.
 11,883'

22. If Multiple Compl., How Many
 23. Intervals Drilled By
 Rotary Tools
 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
 10,392' - 10,426' (34' - 34 holes w/1-SPF) - Bough "C"
 10,510' - 10,515' (5' - 10 holes w/2 SPF) - Bough "D"

25. Was Directional Survey Made
 No

26. Type Electric and Other Logs Run
 Dual Ind. Guard Log & Compensated Density & Neutron

27. Was Well Cored
 No

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
 Strawn - BP 11,918' - 35" cement plug on top -
 11,883' 12,078' - 80' & 12,088' - 89' (3' - 6 holes)
 Bough "D" 10,510' - 10,515' (W-2 SPF)
 Bough "C" 10,392' - 10,426' (34' - 34 holes w/1 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL
 12,078' - 12,088' 5,000 gals. acid - PBTD
 10,510' - 10,515' 5,000 gals. 15% N.E. acid
 10,392' - 10,426' 10,000 gals. 15% Retarded acid

33. PRODUCTION
 Date First Production
 12-7-82
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Flowing
 Well Status (Prod. or Shut-in)
 Shut-in

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented during test - waiting on gas connection
 Test Witnessed By
 Kenneth Smith

35. List of Attachments
 DST's & Special tests, Deviation Surveys, Drilling & Completion report and set of logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. H. MeyerTITLE Ass't. to Gen. Supt.DATE 12-29-82

This form is to be filled with the appropriate District Office of the Division not later than 30 days after the completion of any newly-filled or changed well. It shall be filled by the owner of the well and a summary of all recorded tests completed, including all from bottom to top. It shall be reported to the Division through the District Office. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, the form shall be filled for each zone. The form is to be filled in quadruplicate, except on some land, where four copies are required. Form 1105

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

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T. Anby	1,848'	T. Canyon	10,900'	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Shaw	11,690'	T. Highland-Fruitland	T. Penn. "C"
T. Salt		T. Alaka	12,290'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2,990'	T. Morrow	12,769'	T. Cliff House	T. Leadville
T. 7 Rivers	3,808'	T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	4,598'	T. Simpson		T. Gallup	T. Ignacio Ozite
T. Glendale		T. McKee		T. Base Greenhorn	T. Granite
T. Padlock		T. Ellenburger		T. Dakota	T. Morrison
T. Blinobry		T. Gr. Wash		T. Morrison	T. Todillo
T. Tule		T. Granite		T. Entrada	T. Bone Springs
T. Denard	7,346'	T. Delaware Sand		T. Wingate	T. Chinle
T. Wolfcamp	9,550'	T. Permian		T. Penn. "A"	
T. Cisco (Rough C)	10,385'				

OIL OR GAS SANDS OR ZONES

No. 1, from	10,087'	to	10,090' Wolfcamp	No. 4, from	12,078'	to	12,089' Strawn
No. 2, from	10,392'	to	10,426' Bough "C"	No. 5, from	12,963'	to	12,984' Morrow
No. 3, from	10,510'	to	10,515' Bough "D"	No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	feet	to	feet
No. 2, from	feet	to	feet
No. 3, from	feet	to	feet
No. 4, from	feet	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
Surf.	1,848'	1,848'	Sand & Silt (Redbeds)
1,848'	4,142'	2,294'	Salt & Anhydrite
4,142'	4,640'	498'	Anhydrite & Limestone
4,640'	5,810'	1,170'	Dolomite
5,810'	6,806'	990'	Limestone & Dolomite
6,806'	7,560'	760'	Limestone, Dolo & Shale
7,560'	9,800'	2,240'	Limestone & Shale
9,800'	10,300'	500'	Limestone, Dolo. & Shale
10,300'	11,128'	828'	Limestone
11,128'	11,890'	762'	Limestone & Shale
11,890'	12,100'	210'	Limestone, Sh-Streaks & Sand
12,100'	12,290'	190'	Shale
12,290'	12,765'	475'	Limestone, Shale & Sand
12,765'	13,035'	270'	Limestone, Shale & Sand

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