

Tested - results were formation water and a small amount of gas. Set BP @ 11,918', dumped 4 Sxs. cement (35' plug) on top of BP w/dump bailer (11,918' - 11,883').

12/1/82 - 12/7/82: Bough "D" - Perforated 10,510' - 10,515', w/2 SPF. Acidized w/5,000 gals. 15% N.E. acid w/iron & clay stabilizers & inhibitors plus 20 ball sealers. Swabbed, flowed & tested. Results: Approx. 160 BPD of fluid, 40% wtr.

12/7/82 - 12/15/82: Bough "C" - Perforated 10,392' - 10,426' (34' - 34 holes w/1 SPF. Acidized w/10,000 gals. 15% retarded acid containing iron & clay stabilizers & 68 7/8" ball sealers. Swabbed & kicked well off - tested well.

12/15/82 - 12/23/82: Bough "D": Ran BHP - BHP stabilized in 60 hrs. @ 3,970 psi.

12/23/82: Potential test: Bough "D" & Bough "C"; 12 hr. test, well flowed 198 BO & 66 BW on 36/64" choke, w/FTP 190 psi. Gas volume 221 MCF, GOR 1,116/1 & Oil Gvty 41.5° F. 24 hr. extension of potential: 396 bbls. oil, 132 BW, GOR 1,116/1, Gas 442 MCF & Oil Gvty 41.5° F.

RECEIVED

JAN 3 1983

REC'D.
HOBBS OFFICE