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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Glenn Cleveland
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Great Western Drilling Company
3. Address of Operator P.O. Box 1659, Midland, TX 79702	4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1,980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>15-S</u> RANGE <u>35-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GL 4,033.6'	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Process of Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/7/82 to 12/15/82: Perforated Bough "C" zone w/4" Csg. gun - SSB-11, 22 gram charge - .50" dia. holes, 23.64" penetration, from 10,392' - 10,426' (34' - 34 holes w/1 SPF). Ran Halliburton RTTS - Packer on 2 3/8" OD, N-80 Tbg. & set Pkr @ 10,274'. Swabbed flowed & tested well. Acidized w/10,000 gals. 15% retarded acid containing iron & clay stabilizers & 68 7/8" ball sealers. Swabbed & kicked well off - tested well - shut well in.

12/15/82 to 12/23/82: SITP 980 psi. Opened by pass on Pkr & circulated hole w/100 bbls. 2% KCL fresh water & killed well - released Pkr - picked up retrievable bridge plug @ 10,460' & moved BP to 10,575' & set. Set Pkr. @ 10,460', straddling the Bough "D" zone 10,510' - 10,515'. Swabbed Bough "D" zone. Ran BHP pressure bomb. Pressure bomb in hole 64 1/3 hrs. BHP stabilized in 60 hrs. @ 3,970 psi. Opened bypass on Pkr - circulated hole w/100 bbls. 2% KCL fresh water & killed well - released Pkr & retrieved BP & pulled out of hole. Ran Guiberson Uni V packer & on & off tool w/1.8125" ID Profile on 2 3/8" N-80 Tbg - tested Tbg to 8,000 psi going in hole - set Pkr. in compression @ 10,253'. Installed wellhead. Swabbed & kicked well off - tested well.

12/23/82: Potential test; commenced test @ 9:00 a.m. & took test off @ 9:00 p.m., 12-23-82, (12 hr. test). Well flowed 264 bbls. fluid, 198 bbls. oil & 66 bbls. wtr. on 36/64" choke w/FTP 190 psi. Gas volume 221 MCF, GOR 1,116/1 & Oil Gvty 41.5° F.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.B. Ryan TITLE Asst. Gen. Supt. DATE 12-28-82

ORIGINAL SIGNED BY  
JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR. TITLE  DATE DEC 30 1982

CONDITIONS OF APPROVAL, IF ANY: