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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65.

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Glenn Cleveland	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator Great Western Drilling Company	
3. Address of Operator P.O. Box 1659, Midland, TX 79702	
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1,980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>15-S</u> RANGE <u>35-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) GL 4,033.6'	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>		
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>		
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Process of Completion</u> <input checked="" type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/1/82 - 12/7/82: Perforated (Bough "D" Zone) 10,510' - 10,515', w/2 SPF, 4" csg. gun - SSB 11 charges - 22 gram - .50" dia. holes - 23.64" penetration. Ran RTTS - Pkr & S.N. on 2-3/8" tbg to 10,404', set packer. Spotted acid over the newly perforated interval. Pressured annulus to 1500 psi. Acidized w/5,000 gals. 15% N.E. acid w/iron & clay stabilizers & inhibitors plus 20 ball sealers. Formation broke from 4,570 psi to 4,140 psi. ISDP 4,200 psi, 15 min. SIP 2,850 psi, Max treating pressure 6,130 psi, min. 4,140 psi, avg. rate 2.5 BPM. Load to recover 180 bbls. Opened well & flowed 25 bbls. load water & acid water, shut down & closed well in. Swabbed, flowed & tested well. Results of Bough "D" Zone, approx. 160 BPD of fluid, 40% wtr. Opened bypass on packer - loaded & circulated hole from annulus w/2% KCL fresh water. Pulled pkr and ran Halliburton Retrievable bridge plug, set BP @ 10,460'. Pulled tbg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.A. [Signature] TITLE Asst. to Gen. Supt. DATE 12/9/82

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE DEC 3 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 10 1982

QCD
HOBBS OFFICE