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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Glenn Cleveland	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Great Western Drilling Company
3. Address of Operator P.O. Box 1659, Midland, TX 79702
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1,980 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 15-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GL 4,033.6'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Process of Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/18/82 - 11/24/82: Ran bit & cleaned out shale from 12,980' to 13,036' T.D. Ran 12 jts. 4" OD, 12.93#/ft., L-80, FL4S liner, float equipment & liner hanger (total 498.09'). Set liner @ 13,026.70' with top of hanger @ 12,528.61' in the 5 1/2" csg (overlap 348.39'). Cemented liner w/60 Sxs. Class "H" + .6% D-60 fluid loss + .3% D-13 retarder, mixed @ 16.4#/gal. Reversed out 3 bbls. cement. WOC. Ran bit, tagged top of cement @ 12,929', drilled cement to top of float collar @ 12,985', drilled collar & cement to 13,026' to top of shoe. Tested liner to 2,050 psi for 15 min. - held. Circ. hole clean & pulled tubing & bit.

11/24/82 - 11/30/82: Perforated 12,078' - 80' & 12,088' - 89' (3' - 6 holes w/2 SPF) w/4" csg gun, SSB-II charges - 22 grams - .56" dia hole & 14.86" penetration. Ran RTTS - pkr, S.N. on 2 3/8" OD, tbg to 11,984'. Set pkr & loaded annulus. Spotted acid over the newly perforations. Pressured annulus to 960 psi. Acidized w/5,000 gals 15% N.E. inhibited acid & 12 7/8" ball sealers. Formation started taking acid @ 4,080 psi. Balled out after pumping 125 bbls acid, 79 bbls information, surged balls off perms. & finished treatment. Avg. treating pressure 4,242 psi @ avg rate 2 BPM. ISDP 4,450 psi, 30 min. SIP 3,890 psi. Opened well - flowed and swabbed load back, plus, caught sample of wtr for analysis. Lighted gas flare, would burn a fluttery flare approx. 3' high. Released pkr & pulled out of hole. Ran cast iron bridge plug on wire line & set BP @ 11,918', dumped 4 Sxs. cement (35' plug) on top of BP w/dump bailer (11,918' - 11,883').

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. B. Meyer TITLE Asst. to Gen. Supt. DATE 12/8/82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY _____ TITLE _____ DATE DEC 3 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 10 1982


HOBBS OFFICE