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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Great Western Drilling Company 3. Address of Operator P.O. Box 1659, Midland, TX 79702 4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1,980 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 15-S RANGE 35-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) GL 4,033.6'	7. Unit Agreement Name 8. Farm or Lease Name Glenn Cleveland 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Fishing job, csg test & DST #3 & #4 <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/29/82: Found tubing stuck 60' above DV-Tool after cementing 2nd stage & WOC. Ran free-point, found 61' of tubing stuck. Backed off & left 3 jts of tubing in hole.

10/30/82 - 11/6/82: Cleaned out w/washover shoe and wash pipe and fished - recovered all of fish (2 jts. tubing with collar looking up and 4 9/16" packer couplin).

11/8/82 - 11/11/82: Reamed 26' cement to 8,420', drilled cement to 8,468', drilled DV-Tool @ 8,468'. Pressured DV-Tool to 1,500 psi for 30 min. - held. Drilled some soft cement stringers & hard cement to 12,829', drilled cement plug, stopped drilling @ float collar, circulated hole clean, pulled drilling installation. Ran cement bond log, had good cement from 12,838' to 4,644'. Drilled float collar & shoe joint, displaced hole w/280 bbls. 10#/gal brine water & additives. Drill shoe @ 12,890' & cement to 13,042'. Circulated hole clean.

11/12/82 - 11/16/82: DST #3: Test Interval - Morrow Zone 12,963' - 12,984' in 7 7/8" open hole. Opened test tool for 30 min. preflow w/gas to surface in 20 min. At end of preflow, had 42 psi flowing pressure on 1/4" choke. Shut tool in for 2 hr. ISIP. Tried to reopen tool for final flow without success. Pulled test tool - recovered 496' of water. Pressure readings: T-Chart pressure recorder malfunction; bottom chart; IHH 6,549 psi, 30 min. IF 491 psi - FF 491 psi, 2 hr ISIP 6,495 psi, FHH 6,549 psi, BHT 183° F. Found shale in test

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Asst. to Gen. Supt</u>	DATE <u>12/7/82</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPR</u>	TITLE _____	DATE <u>DEC 13 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		