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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- _____	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well UNIT LETTER _____, _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

tool. Changed out pkr, setting tool & reran.

DST #4: Set pkr @ 12,829'. Open tool for 15" preflow - had gas to surface in 14 min., started losing fluid in annulus - refilled annulus. Unseated packer - moved pkr & test tool up & down hole - reset packer. Reopened tool on 1/4" choke w/42 psi, increased choke size to 3/8", at end of 1 hr. second flow, had 45 psi on 3/8" choke. Shut well in 3 hrs, attempted to reopen tool without success. Shut well in for 19 hrs, pulled test tool. Recovered 1/2 bbl. condensate and 9 bbls. water. BHT 180° F. Pressures: T-Chart (12,821'): IHH 6,378 psi, 15 min. IF 474 - 474 psi, reset tool & reopened, 60 min. 2nd flow 579 - 526 psi, FSIP - 19 hrs. 6378 - 6324 psi, FHH 6,448 psi. B Chart (12,855'): IHH 6,378 psi, 15" IF 491 - 491 psi, reset tool & reopened, 60 min. 2nd flow 600 - 545 psi, FSIP - 19 hrs. 6360 - 6306 psi, FHH 6,498 psi. Gas flow rate 200 MCF/day. Water sample: Chlorides 165,000 PPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE _____ DATE _____

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY: DISTRICT 1 SUPR.

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE DEC 13 1982

RECEIVED

DEC 10 1982

O.C.D.
HOBBS OFFICE