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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company		8. Farm or Lease Name Glenn Cleveland
3. Address of Operator P.O. Box 1659, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1,980 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 15-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GL 4,033.6'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/7/82 to 10/21/82: Drilled from 10,425' to T.D. 13,036'. Ran logs: Dual Induction, Guard, Compensated Density & Neutron, Computer Analysis log, Caliper, Gamma Ray & SP.

10/22 - 23/82: Ran 324 Jts. 5 1/2" OD, 17# & 20#/ft., N-80, LT & C, Range 3 Csg, (12,858.88') Set at 12,877' KBM w/DV-Tool at 8,438'. Cemented as follows: 1st Stage, 20 bbls. mud flush, followed by 325 Sxs. Class "H" - Lite Poz 3 cement containing 6% D-20, .5% D-112, .2% D-13, .2% D-46 & 1/4# celoflake per sack, mixed @ 12.8#/gal., followed w/700 Sxs. Class "H", containing .6% D-60 per sack, mixed @ 16.4#/gal. Plug did not bump - finished cementing 1st stage @ 5:45 a.m. 10-23-82. Dropped bomb to open DV-Tool @ 8,438. Set slips & cut off pipe. Released rig @ 6:30 p.m. 10-23-82.

10/28/82: Rigged up pulling unit. Ran 2 3/8" x 4 9/16" safety collar (from Baker Packer) on 2 3/8" N-80, EVE, Tbg. (275 Jts.) to 8,429' (DV-Tool @ 8,438'). Broke circulation - pumped 281 bbls. fresh water to clean up - had celoflakes in returns. Cemented 2nd stage as follows: 20 bbls. mud flush, 800 Sxs. 65-35 Class "H"-Lite Poz 3, containing 6% D-20, .5% D-112, .2% D-46, 1/4# celoflake per sack @ 12.8#/gal. followed w/200 Sxs. Class "H", containing .6% D-60, 1/4# celoflake per sack @ 16.4#/gal. down tubing. Finished displacement @ 5:51 p.m. Lowered tbg. to close DV-Tool - collar went through DV-Tool - Pulled tbg back up hole 60' and shut down. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. H. Meyer TITLE Asst. to Gen. Supt. DATE 11-2-82

APPROVED BY JERRY SEXTON ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE NOV 5 1982