

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| STATE FEE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| | | 5. State Oil & Gas Lease No. |
| | | 7. Unit Agreement Name |
| Name of Operator Great Western Drilling Company | | 8. Farm or Lease Name Glenn Cleveland |
| Address of Operator P.O. Box 1659, Midland, TX 79702 | | 9. Well No. 1 |
| Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1,980 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 15-S RANGE 35-E NMPM. | | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) GL 4,033.6' | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASE OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| OTHER <input type="checkbox"/> | | OTHER 9 5/8" csg. Braden Hd., BOP stack & choke manifold test. Dst #1 & Dst #2 <input type="checkbox"/> | |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/21/82 to 10/1/82: Drilled from 4,644.15' to 9,490'. Tested Hydril, pipe rams, 9 5/8" csg., Head & stack to 3,000 psi. Tested choke manifold, upper & lower Kelly cock & safety valve to 5,000 psi.

10/4/82 - Dst #1: Permo-Penn formation; interval 10,040'-10,215'. T-Pkr 10,035' & B-Pkr 10,040'. 30" pre-flow, 1' SIP, 1' FF & 2' FSIP. Opened w/weak blow increasing to fair blow @ end of pre-flow. 1' ISIP. 1' FF, opened w/weak blow, increasing to fair blow at end of final flow. 2' FSIP. No gas to surface during test. Recovered 300' slightly oil cut mud. Chart pressures: T-chart; IHH 4,760 psi; 30" IF 186-209 psi; 1' ISIP 1,113 psi; 1' FF 210-232 psi; 2' FSIP 2,127 psi; FHH 4,783 psi & BHT 140° F.

10/6/82 - Dst #2: Permo-Penn formation; interval 10,388-10,425' (37'). T-Pkr. 10,382' & B-Pkr 10,387. Opened tool for 30" preflow w/strong blow, 4" - 110 psi on 1/4" choke, 140 psi - 10", 165 psi - 13", gas to surface in 13", 200 psi - 18", 230 psi - 23", 240 psi - 30" - still on 1/4" choke. Shut in for 60". Opened for 54" second flow w/80 psi, 100 psi - 8", 110 psi - 17", 120 psi - 22", opened from 1/4" choke to 3/8" choke, 100 psi - 28", 60 psi - 32" - oil to surface, 100 psi - 42" - flowing oil & gas, 120 psi - 47" oil & gas, 140 psi - 54". FSIP 180". Opened @ end of test, had 80 psi - bled pressure off. During test, well was flowing est. 140 BPD oil & 300 MCF. Circulated 140 BO out of drill pipe. Chart pressures: T-chart; IHH

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--|-------|------|
| SIGNED | TITLE | DATE |
| ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPR. | | |
| PROVED BY | TITLE | DATE |
| CONDITIONS OF APPROVAL, IF ANY: | | |

OCT 14 1982

RECEIVED

OCT 13 1982

O C B
HOBBS OFFICE