

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator Great Western Drilling Company	7. Unit Agreement Name
2. Address of Operator P.O. Box 1659, Midland, TX 79702	8. Farm or Lease Name Glenn Cleveland
3. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>15-S</u> RANGE <u>35-E</u> NMPM.	9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) GL 4033.6'	10. Field and Pool, or Wildcat Wildcat
12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/12-19/82: Drilled from 1,750' to 4,590'.

9/20/82: T.D. 12 1/4" hole @ 4,640' @ 5:10 A.M., 9-20-82. Top of San Andres @ 4,590'. Ran 116 jts. 9 5/8", 40 & 36#/ft., J-55, ST & C, R-3 Casing. Set 4,625.15' @ 4,644.15' KBM. Cemented with 400 Sxs. Class "C" Poz3 cement, containing 6% Gel, 7#salt, 5# Koolite, 1/4# Celoflake and .2% defoamer per sack @ 12.75#/gal. and followed with 200 Sxs. Class "C" plus 1/4# celoflake per sx. @ 14.8#/gal. Plug down @ 5:45 P.M., 9-20-82.

9/21/82: WOC 19 hrs. Ran temperature survey, found T.D. inside the 9 5/8" csg. @ 4,590' and top of cement outside @ 3,410'. Tested casing & stack to 1,000 psi for 30 minutes - held. Drilled cement & plug, now drilling ahead @ 4,644.15'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M.B. Wynn</u>	TITLE <u>Asst. to Gen. Supt.</u>	DATE <u>9-30-82</u>
APPROVED BY <u>Eddie W. Sean</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>OCT 4 1982</u>

CONDITIONS OF APPROVAL, IF ANY: