STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT		TION DIVISION	form C-104 Ruvfsad 10-1-78
CINET PRAUTION		V MEXICO 87501	
REQUEST FOR ALLOWABLE			
AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
OPERATOR PROMATION OFFICE	AUTHORIZATION TO TROUS		
TEXACO Inc.			
P. O. Box 728, Hobbs, N	ew Mexico 88240	Other (Please explain)	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Uner (Fiense espining	
Recomptation Change in Ownership	Oil Dry Ca Casinghead Cas XX Conder		per 13, 1983
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including P	Sugar Sadar	
Lee Carter	1 Knowles Drinka	rd, West	() () / () () () () () () () () () () () () ()
Unit Letter H : 1980	Feet From The North Lin	e and <u>660</u> Feet From	The East
Line of Section 33 Tow	viship 16-S Range 3	7-Е , ммрм, Lea	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Cit Koch Oil Company		P. O. Box 1558, Brecken	ridge, Texas 76024
Name of Authorized Transporter of Cas		Address (Give address to which appro 4001 Penbrook, Odessa,	
Phillips Petroleum Comp 11 well produces off or liquids,	Unit Sec. Twp. Rge. H 33 16-S 37-E	is gas actually connected?	July 8, 1983
eive location of tanks. If this production is commingled wit	And a state of the second s		
COMPLETION DATA	Oll Well Gas Well	New Well Workove: Deepen	Plug Back   Same Resty, Diff. Resty
Designate Type of Completio	Date Compl. Ready to Prod.	Totel Depth	P.B.T.D.
	Iname of Producing Formation	Top Otl/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)		<u> </u>	Depth Casing Shoe
Perforations			
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	1		
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fter recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top olici-
OIL WELL Date First New OII Run To Tanks	Date of Tost	Producing Method (Flow, pump, gas )	lijt, \$tc.)
Length of Test	Tubing Pressure	Casing Providue	Choke Size
Actual Prod. During Tast	Oil-Bbis.	Water-Hols.	Gaz - MCF
	L		
GAS WELL	It worth of Tool	Bble. Contensate AddCF	· Gravity of Condensate
Actual Frod. Tool-MCF/D	Lungth of Test		Choke Sike
Teeting Method (pitot, back fr.)	Tubing Pressure (shut-in)	Contra Pressuro (Shut-in)	
CERTIFICATE OF COMPLIANC			
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 28 1983	
		TITLE	
1 Plant of the second s		This form is to be filed in compliance with RULE 1108. If this is a request for allowable for a newly drilled or despendent	
(Signature)		well, this form must be accompanied by a tabulation of the definition of the well in accordance with AULE 111.	
Assistant District Manager		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
October 26, 1983		Fill out only Socitons I. U. III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
		Separata Forma C-104 mu	et be filled for each pool in multiple