

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐		7. Unit Agreement Name							
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER ☐		8. Farm or Lease Name			
2. Name of Operator												Lee Carter					
3. Address of Operator												9. Well No.					
P. O. Box 728, Hobbs, New Mexico 88240												1					
4. Location of Well												10. Field and Pool, or Wildcat					
Casey Strawn																	
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM												12. County					
THE <u>East</u> LINE OF SEC. <u>33</u> TWP. <u>16-S</u> RGE. <u>37-E</u> NMPM												Lea					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead									
10-21-82		11-24-82		1-25-83		3778' (GR)		3778'									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools							
11,515'		11,455'				0-11,515'		-0-									
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made							
11,220'-11,289' - Strawn										NO							
26. Type Electric and Other Logs Run										27. Was Well Cored							
Gamma Ray - Compensated Neutron & Dual Induction Laterlog										NO							
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13 3/8"		48#		377'		17 1/2"		550 SX.		0-							
8 5/8"		24# & 32#		4800'		11"		2650 SX.		-0-							
5 1/2"		17#		11,515'		7 7/8"		2400 SX.		-0-							
29. LINER RECORD						30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
										2 7/8"		11,273'		----			
31. Perforation Record (Interval, size and number) Perforate 5 1/2" Cas W/2-JSPF from 11,220'-11,224', 11,232'--11,245', 11,262'-11,268', & 11,285'-11,289'						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
						DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
						11,220'-11,289'						13,000 gals. 15% NE Acid					
33. PRODUCTION																	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)							
1-17-83		Pumping - 2 1/2" X 1 1/16" X 20' X 24' Pump								Producing							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio			
1-25-83		24						43		25		16		593			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)					
						43		25		16		43.3					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By							
Vented										A. Gernandt							
35. List of Attachments																	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNED		TITLE								Asst. Dist. Mgr.		DATE		2-4-83			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2084	T. Canyon _____ 10,946	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2116	T. Strawn _____ 11,208	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2089	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3102	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3372	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3991	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4438	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4745	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6130	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6220	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7627	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 7780	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8055	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 10,097	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 10,818	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	377	377	Red Bed	9082	9278	196	Shale
377	3155	2778	Anhydrite	9278	10248	970	Lime & Shale
3155	3896	741	Anhydrite & dolomite	10248	11515	1267	Lime
3896	4123	227	Anhydrite & Lime				
4123	4158	35	Anhydrite			11515	TOTAL DEPTH
4158	6490	2332	Lime			11455	PROD
6490	7542	952	Dolomite				
7542	7771	329	Dolomite & Shale				
7771	8325	554	Dolomite & Lime				
8325	9082	757	Dolomite & Shale				

RECEIVED

FEB 10 1983

G.C.D.
HOBBS OFFICE