

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
(PRINT NAME)	
SANTA FE	
FILE	
MAILING	
LAND OFFICE	
TRANSPORTER	
OIL	
NATURAL GAS	
OPERATOR	
REGISTRATION OFFICE	
Operator	

TEXACO Inc.

Address

P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐Other (COMINUT) GAS MUST NOT BE
FLARED AFTER 8/1/83
UNLESS AN EXCEPTION TO R-4070
IS OBTAINEDIf change of ownership give name
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL
UNLESS YOU DO NOT CONCUR

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.			
Lee Carter	1	Knowles Drinkard West	State, Federal or Fee				
Location							
Unit Letter	H	1980 Feet From The North	Line and	660 Feet From The East			
Line of Section	33	Township	16-S	Range	37-E	County	Log

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Koch Oil Co.	P. O. Box 1558, Breckenridge, TX 76024					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Vented						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	33	16-S	37-E	NO	

If this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Rate hole	Drill hole
X	X			X		X		X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-21-83	6-5-83	11,515	8569'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Dec	Tubing Depth					
3778' (DF)	Drinkard	7780'						
Perforations			Depth Casing Shoe					
7782'--7937'			7747'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	3771	550
11"	8 5/8"	4800	2650
7 7/8"	5 1/2"	11,515'	2400

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of trial volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-27-83	6-5-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs.			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	71	25	69

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Asst. Dist. Mgr.

6-21-83

OIL CONSERVATION DIVISION

APPROVED

JUN 24 1983

BY

TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the existing
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.