

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Firm or Lease Name Lee Carter
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 33 TOWNSHIP 16-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs Field
11. Elevation (Show whether P.F., RT, GR, etc.) 3778' (GR)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Re-Complete in Drinkard ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods & pump. Install BOP. Pull tubing.
2. Set CIBP @ 11,170'. Spot 20' Cement on top of plug. 11,150' (PBTD).
3. Perforate 5 1/2" OD csg in Wolfcamp W/2-JSPF @ 10,586', 93,97,10,603', 08,14, & 10,620.
4. Spot 250 gals 15% NE Acid across perfs. 10,586'-10,620'. Acidize perfs W/1500 gals 15% NE.
5. Set CIBP @ 10,535' & spot 35' Cement on plug. 10,500' (PBTD).
6. Perf. 5 1/2" Csg in Wolfcamp W/2-JSPF @ 10,365', 70,74,78,84,88,94,10,403', 07, & 10,413'.
7. Swab well. No oil show.
8. Set cmt retainer @ 10,311'. Squeezed Csg perfs. 10,365'-10,413' W/45 sx class 'H' cmt containing .6% Hallid. 9. 10,311' (PBTD).
9. Perf. 5 1/2" csg. in Abo W/2-JSPF @ 9995, 10,002, 09,14,19,23, & 10,030.
10. Acidize perfs. 9995'-10,030 W/2000 gals. 15% NE Acid.
11. Set cmt. Retainer @ 9920. Squeezed perfs. 9995-10,030, W/50 sx Class 'H' Cement containing .6% Hallid 9., 9920' (PBTD).
12. Perf. 5 1/2" Csg in Abo W/2-JSPF @ 8625, 32,40,51,61,77,8726,34,46,58,70,76, & 8787.
13. Acidize perf. 8625'-8787' W/3000 gals. 15% NCL Acid.
14. Set cmt retainer @ 8569. Squeezed perf. 8625-8787 W/150 Sx class 'H' Cmt containing .6% Halad 9. 8569' (PBTD).
15. Perf 5 1/2" Csg in Drinkard W/2-JSPF @ 7782, 91 95,7804,16,76,79,82,88,96,7901,07,18,21,31,7937.
16. Acidize perfs. 7782'-7937' W/4000 gals 15% HCL Acid & 50 Ball Sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 6-21-83
APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE JUN 24 1983
CONDITIONS OF APPROVAL, IF ANY: