

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☐ Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Part, or Wildcat	
11. County	

10. TYPE OF WELL		OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
1. Name of Operator		TEXACO Inc.			
2. Address of Operator		P. O. Box 728, Hobbs, New Mexico 88240			
4. Location of Well		UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. 33 TWP. 16-S RGE. 37-E			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DS, RAS, RT, GR, etc.)	19. Elev. Casinghead
10-21-82	11-24-82	1-25-83	3775' (GR)	3778'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Interval Drilled By	24. Cable Tools
11,515'	11,455'		0-11,515'	-0-
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
11,220'-11,289' - Strawn				NO
26. Type Electric ☒ Other Logs Run				27. Was Well Cored
Gamma Ray - Compensated Neutron & Dual Induction Laterlog				NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	377'	17 1/2"	550 SX.	-0-
8 5/8"	24# & 32#	4800'	11"	2650 SX.	-0-
5 1/2"	17#	11,515'	7 7/8"	2400 SX.	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11,273'	----

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perforate 5 1/2" Gas W/2-JSPF from 11,220'-11,224', 11,232'-11,245', 11,262'-11,268', & 11,285'-11,289'	DEPTH INTERVAL 11,220'-11,289'
	AMOUNT AND KIND MATERIAL USED 13,000 gals. 15% NE Acid

33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
1-17-83		Pumping - 2 1/2" X 1 1/16" X 20' X 24' Pump		Producing			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - CH Bbls
1-25-83	24			43	25	16	593
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	CH Gravity - API (Corr.)	
		43		25	16	43.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	A. Germandt

35. List of Attachments		
36. I hereby certify that the information given on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>A. Germandt</u>	TITLE <u>Asst. Dist. Mgr.</u>	DATE <u>2-4-83</u>