

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease
State ☐ Fee ☒

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Lee Carter
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No.
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 16-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Casey Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3778' (GR)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Perforate & Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- TOTAL DEPTH 11,515'
PLUG BACK TOTAL DEPTH 11,455'
13 3/8" OD 48# H-40 CSG SET @ 377'
8 5/8" OD 24# & 32# S-80 & K-55 CSG SET @ 4800'.
5 1/2" OD 17# S-95, N-80 & K-55 CSG SET @ 11,515'.
1. Perforated 5 1/2" OD Csg W/2-JSPF from 11,220'-11,224', 11,232,-11,245', 11,262-11,268, & 11,285-11,289'.
 2. Set Hcr. @ 11,071' Acidize perfs 11,220'-11,289' W/2500 gals. 15% NE Acid.
 3. Perforate 5 1/2" Csg W/4-JSPF @ same intervals as shown above.
 4. Set pkr. @ 11,160' Acidize perfs. 11,220'-11,289' W/2500 gals. 15% NE Acid.
 5. Swab Well.
 6. Reset pkr. @ 11,163'.
 7. Acidize perfs. 11,220'-11,289' W/8000 gals. 15% NE Acid in 2-stages W/100# rock salt between stages.
 8. Install pumping equipment. On 24 hr. Potential Test ending 1-25-83, Well pumped 43 BO & 16 BW, GOR 593.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 1-27-83
APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JAN 31 1983
CONDITIONS OF APPROVAL, IF ANY:



LTR



Job separation sheet

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Revised 10-1-78

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LAND OFFICE	
OPERATOR	

30-025-27927

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
=	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO UPPROP OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Lee Carter
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>16-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Casey Strawn
11. Elevation (Show whether DF, RT, GR, etc.) 3778' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☒
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 11,515'
13 3/8" OD 48# H-40 CSG SET @ 377'
8 5/8" OD 24# & 32# S-60 & K-55 CSG SET @ 4800'

1. Ran 11,500 (276 Jts.) 5 1/2" OD 17# S-95, N-80 & K-55 CSG & Set @ 11,515'.
2. Cemented 1st stage W/600 sx. 50-50 Poz-Mix Containing 4% gel, 6% Halad, 22. 4% CFR-2 & 5# Gilsonite per sack. Follow W/200 sx. Class 'H' Cement containing 3% HR-4.
3. With DV Tool oper. @ 8471' Cemented 2nd stage W/1400 sx. 50-50 poz-mix containing 4% Gel, 5# gilsonite, 6% Halad-22, & 4% CFR-2. Follow W/200 sx. Class 'H' Cement. Cement circulated. Job complete 6:15 PM, 11-26-82. WOC in excess of 18 hrs.
4. Tested 5 1/2" Csg to 1500# for 30 minutes, 1:30-2:00 PM, 12-2-82. Tested OK. Job Complete 2:00 PM, 12-2-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 12-6-82
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE DEC 8 1982
CONDITIONS OF APPROVAL, IF ANY: