

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-27936

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

AMOCO-STONE

8. Well No.  
1

9. Pool name or Wildcat  
MEDICINE ROCK (DEVONIAN)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒

GAS WELL ☐

OTHER

2. Name of Operator  
MARALO, INC.

3. Address of Operator  
P. O. BOX 832, MIDLAND, TX 79702

4. Well Location

Unit Letter G : 1500 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 22

Township

15S

Range

38E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3744' KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSED  
OPERATION:

Plug and Abandon

1. Notify New Mexico Oil Conservation District office @ Hobbs (505) 393-6161 [Mr. Sexton].

2. RUPU. RIH w/CIBP on wireline. Set CIBP @ +/- 12,600'. Cap w/20' cement.

3. Determine free point, cut and pull & lay down 5 1/2" casing

4. Set 100' cement plug across 5 1/2" casing stub (min 60 sx).

5. Set 100' cement plug 4934 - 4834' across 8 5/8" casing shoe (min 45 sx).

6. Set 100' cement plug 323 - 423 (min 45 sx).

7. Set surface plug (min 5 sx).

8. Cut off wellhead and casing. Clean location.

HISTORY

CURRENT  
PERFORATIONS: 12,636 - 12,660'

CURRENT  
SITUATION TA

12,795' TD 12,681' PBTD

CASING

13 3/8" 61# K-55 @ 373' w/ 400 sx, circ  
8 5/8" 32 & 24# J-55 @ 4,884' w/ 1250 sx, circ  
5 1/2" 20 & 17# N-80 & K-55 @ 12,795' w/ 800 sx

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Dorothea Owens*

TITLE

REGULATORY ANALYST

DATE JUNE 17, 1994

TYPE OR PRINT NAME

DOROTHEA OWENS

TELEPHONE NO. (915) 684-7441

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE JUN 22 1994

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24  
HOURS BEFORE THE BEGINNING OF  
PRODUCTION FOR THE C-103  
TO BE APPROVED.