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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Maralo, Inc.								<b>API No.</b> 0-025-2	27936		
Address			····	70700			<u></u>				
P. O. Box 832, N		, Texa	as ——	79702	0832						
Reason(s) for Filing (Check proper bo	r)	Change i	n T	nortee of:	Oth	et (Piease expla	zin)				
Recompletion	Oil		Dry G	_							
Change in Operator	Casinghe	_	Conde	_							
If change of operator give name and address of previous operator								·	<del></del>		
II. DESCRIPTION OF WEI	L AND LE	ASE									
Lease Name	12 12 12		Pool I	Name, Includi	ing Formation		Kind	Kind of Lease No.		ease No.	
Amoco-Stone		1	Medicin		e Rock (Dev.)		State,	State, Federal on Fee			
Location											
Unit LetterG	: <u>15</u>	500	_ Feet F	From The	North <sub>Lin</sub>	and1	980 Fe	et From The	East	Line	
Section 22 Town	aship 15	5-S	Range	38-	E , N	мРМ,	Lea			County	
W. DEGLOVIEROV OF STR								•			
III. DESIGNATION OF TR Name of Authorized Transporter of O		OF Conde		ND NATU		e address to wh	ich approved	come of this f	form is to be se	enti	
Amoco Pipeline	لثا			LL ruckin	i				_	1	
Name of Authorized Transporter of C			,	y Gas		e address to wh					
If well produces oil or liquids.	111:	1 6	ln	1 200	1		1 110				
give location of tanks.	Unit	Sec.	Twp.	4 38E	is gas actually	y connected?	When	?			
If this production is commingled with t	hat from any or	her lease or			ing order numi	per:			<del></del>		
IV. COMPLETION DATA					·						
Designate Type of Completi	on - (X)	Oil Wel	11 J	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ipl. Ready t	to Prod.		Total Depth		i	P.B.T.D.	<u> </u>	<b>_</b>	
								13.1.2.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations					<u> </u>			Depth Casin	ng Shoe		
									<b>.</b>	Ì	
		TUBING	, CAS	ING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	C.A	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
		·									
<u> </u>											
V. TEST DATA AND REQU											
OIL WELL (Test must be aft Date First New Oil Run To Tank	<del></del>		of load	l oil and must		exceed top allow thou (Flow, pu			for full 24 hou	rs.)	
Date First New Oil Rull 10 120k	Date of Te	est.			Fromeing we	ulou (Flow, pu	ντφ, gas iyi, e	.ic.)			
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
1 D 1 D 1 T 1		Oil - Bbls.				Water - Bbis.			Gas- MCF		
Actual Prod. During Test	Oil - Bbis								One Mici		
GAS WELL					·			<u> </u>			
Actual Prod. Test - MCF/D	Length of	Test	<del>.          </del>	<del> </del>	Bbis. Conden	sate/MMCF		Gravity of C	Condensate		
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI ODED ATOR OFFI	TC A TELL C		DI I 4 3	NOT	<del> </del>				<del></del>		
VI. OPERATOR CERTIF				NCE		DIL CON	ISERV	ATION	DIVISIO	NC	
I hereby certify that the rules and rules and rules are Division have been complied with	and that the info	ormation gi		ve		_ •				<del>.</del>	
is true and complete to the best of	ny knowledge a	and belief.			Date	Approve	d				
(3)	-100 m	200				• •	÷ =		78.67	<del></del>	
Signature	OKKNIN	$\sim$			By_				i di M		
Brenda Coffman			Agen	ıt				. *	HOTOTOT -	<del></del>	
Printed Name September 27, 1	990	91	Tide 5 68	34-7441	Title	·		. <u> </u>			
Date 1			lephone	_							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.