

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Amoco-Stone

2. Name of Operator
Johnson and Price

9. Well No.
1

3. Address of Operator
P. O. Box 1752, Midland, Texas, 79702

10. Field and Pool, or Well Unit
Medicine Rock

4. Location of Well
UNIT LETTER **G** LOCATED **1500** FEET FROM THE **North** LINE AND **1980** FEET FROM

12. County
Lea

THE **East** LINE OF SEC. **22** TWP. **15-S** RGE. **38-E** NMPM

15. Date Spudded **9-25-82** 16. Date T.D. Reached **11-2-82** 17. Date Compl. (Ready to Prod.) **3-3-83** 18. Elevations (DF, RKB, RT, GR, etc.) **3,744 KB** 19. Elev. Casinghead **3,728'**

20. Total Depth **12,780'** 21. Plug Back T.D. **12,668'** 22. If Multiple Compl., How Many **3** 23. Intervals Drilled By Rotary Tools **X** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
12,636'-12,643' Devonian 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **CNL-FDC, DIFL** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61	373'	17-1/2"	400 sx	
8-5/8"	24, 32	4,884'	11"	1,250 sx	
5-1/2"	17, 20	12,780'	7-7/8"	1,350 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	5,969'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,636'-12,643' / 4JSPF		12,636'-43'	420 gals. 15% HCl

33. PRODUCTION
Date First Production **12-15-82** Product (or Method) (Flowing, gas lift, pumping - Size and type pump) **Pump 2" x 1.5" x 20"** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **5-12-83** Hours Tested **24** Choke Size **20** Prod'n. For Test Period **20** Oil - Bbl. **8** Gas - MCF **40** Water - Bbl. **400** Gas - Oil Ratio **43.1°**
Flow Tubing Press. **20** Casing Pressure **8** Calculated 24-Hour Rate **40** Oil Gravity - API (Corr.) **43.1°**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **D. L. Price**

35. List of Attachments
CNL-FDC, DIFL, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Daniel L. Price*

Partner

5/13/83

RECEIVED

MAY 16 1983

MAY 24 1983

HOBBS OFFICE
O.C.D.
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