

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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FILE	
U.S.G.B.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Johnson and Price

Address

P. O. Box 1752, Midland, Texas, 79702

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Testing Allowable,
Remove 1000 Bbl.If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Amoco-Stone	Well No. 1	Pool Name, including Formation Medicine Rock (Dev.)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>G</u> : <u>1500</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>22</u> Township <u>15-S</u> Range <u>38-E</u> , NMPM, <u>Lea</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Western Oil Transportation Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <u>G</u>	Sec. <u>22</u>
	Twp. <u>15-S</u>	Rge. <u>38-E</u>
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 9-25-82	Date Compl. Ready to Prod.		Total Depth 12,780'		P.B.T.D. 12,668'			
Elevations (DF, RKB, RT, GR, etc.) 3,744' KB	Name of Producing Formation Devonian		Top Oil/Gas Pay 12,636'		Tubing Depth 5,969'			
Perforations 12,636'-643'						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		373'		400			
11"	8-5/8"		4,884'		1250			
7-7/8"	5-1/2"		12,780'		1350			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Daniel L. Price (Signature)
Partner

April 13, 1983

(Title)

(Date)

OIL CONSERVATION DIVISION

APR 14 1983

APPROVED _____, 19

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

0801 21 MAY

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Johnson and Price	8. Farm or Lease Name Amoco-Stone
3. Address of Operator P. O. Box 1752, Midland, Texas, 79702	9. Well No. 1
4. Location of Well UNIT LETTER G, 1500 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 15-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Medicine Rock
15. Elevation (Show whether DF, RT, GR, etc.) 3,728.5 GL 3,744 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/4/82

to

10/31/82: Drilled 7-7/8" hole to 12,655'.

11/1/82: Performed DST (12,636'-655') Open 1 hr. 15 min. Gas to surface in 19 minutes. Recovered 1040' gas cut water blanket + 1995' gas cut oil (43°) sampler. Recovered 4.3CF Gas + 750cc oil + 600cc water. 1 hr. ISIP: 4,612#, FP: 661-1,048#, 1 hr. FSIP: 4,412#, HP: 5938-5925#.

11/2/82: Drilled to 12,780' and open hole logged.

11/5/82: Set at 12,780' 5-1/2" 17# & 20# csg. with 800 sx Class "H" 50/50 Poz, 4% Gel, 6# Salt, .6% Halad 22, Plug Down at 3:15am 11/5/82. TOC at 9,710' by temp. survey.

11/16/82: Opened DV tool at 7,520'. Pumped 470 sx Halliburton lite, 1/4# Flocele, 8# Salt, plus 100 sx Class "H", .5% CFR2, reversed out

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Daniel Brin TITLE PARTNER DATE 2-28-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 2 1983

CONDITIONS OF APPROVAL, IF ANY: