

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name <u>Amoco-Stone</u>	
9. Well No. <u>1</u>	
10. Field and Pool, or Wildcat <u>Medicine Rock</u>	
12. County <u>Lea</u>	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <u>Johnson and Price</u>
3. Address of Operator <u>P. O. Box 1752, Midland, Texas 79702</u>	4. Location of Well UNIT LETTER <u>G</u> <u>1500</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>15-S</u> RANGE <u>38-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <u>3,728.5 GL</u> <u>3,744 KB</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-26-82: Spudded at 8:45am 9-25-82. Landis Drilling set 373' of 13-3/8" 61#, K-55, ST&C Casing with 400 sacks Class "C" w/2% CaCl₂ and 1/4# Flocele per sack. Cement circulated to surface. Completed at 9:05pm 9-25-82. WOC.

9-27-82: Tested casing with 600# pump pressure for 30 minutes before and after drilling out cement-no decrease in pressure. Cement set 12 hours prior to commencing test.

10-04-82: Set 4884' of 8-5/8" 24# & 32#, J-55, ST&C casing and cemented with 750 sacks Class "C" w/3% Econolite, 15# salt, 1/4# Flocele per sack plus 500 sacks Class "C" w/5# salt per sack. Cement circulated to surface. Completed at 10:20am 10-3-82.

Tested casing with 1000# pump pressure for 30 minutes before and after drilling out cement - no decrease in pressure. Cement set 18 hours prior to commencing test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Daniel H. Price TITLE Partner DATE 10/07/82

APPROVED BY JERRY SEYDIN TITLE Assistant Manager DATE OCT 12 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 12 1982

O.C.D.
HOBBS OFFICE