

30-025-27936

Form C-101
Revised 10-1-78

5A. Indicate Type of Lease

STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Amoco-Stone

9. Well No.

1

10. Field and Pool, or Wildcat

Medicine Rock

12. County

Lea

19. Proposed Depth

12,800'

19A. Formation

Devonian

20. Rotary or C.T.

Rotary

21. Elevations (Show whether DR, RT, etc.)

3728.5 GL 3744 KB

21A. Kind & Status Plug. Bond

One Well

21B. Drilling Contractor

Landis

22. Approx. Date Work will start

9-18-82

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5	350'	360	Circ.
11"	8-5/8"	24 & 32	4900'	1450	Circ.
7-7/8"	5-1/2"	17 & 20	12800'	970	8000

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3/17/83
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Daniel H. Hume Title Partner Date September 13, 1982

(This space for State Use)

APPROVED BY Eddie W. Hays TITLE OIL & GAS INSPECTOR DATE SEP 17 1982

CONDITIONS OF APPROVAL, IF ANY:

Approved for drilling, only. Prior to producing the well, approval must be obtained for the unorthodox location.

RECEIVED

SEP 14 1982

C.C.D.
HOBBS OFFICE