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NO. OF COPIES RECEIVED						Form C-105 Revised 11		
DISTRIBUTION						5a, Indicate Ty	ype of Lease	
ANTA FE			NEW MEXICO OIL CONSERVATION COMMISSION COMPLETION OR RECOMPLETION REPORT AND LOG			State [Fec	
ILE	WE	LL COMPLE	TION OR RECO	MPLETION	REPORT AND LO	5, State Oil 5	Gas Lease No.	
.s.g.s.								
AND OFFICE						THITT		
PERATOR								
. TYPE OF WELL						7. Unit Agreen	nent Nama	
	01L [GAS WELL		OTHER	SWD			
. TYPE OF COMPLETI	WELL (WELL		01 MZW		8, Farm or Le		
WELL OVER DEEPEN PLUG DIFF. WELL OVER DEEPEN BACK RESVR.					Re-entry		Vulture VP State	
Name of Operator						9. #811 140.	1	
Maralo, In	c					10, Field and	Ppcl, or Wildcat	
3. Address of Operator						Pormo	SAV /	
P. O. Box	832, Midla	nd, Texas	79702 0832			Tillin		
4. Location of Well Morth					•			
NIT LETTER #	~ ₃ .	30	South	LINE AND	330 FEET FE	()		
NIT LETTER TE	_ LOCATED	JU FEET F	ROM THE LIDER	TITTE	THITTE	12. County		
HE West LINE OF SE	1+14.	. 15S	SE 33E NMPM			Lea		
5. Date Spudded	16. Date T.D. Red	ached 17. Date	Compl. (Ready to F	rod.) - 18. E	Revolutions (DF , RKB , h	T, GR, etc.) 19. E.	lev. Cashinghead	
5-28-85	5-30-85	1	6-26-85		4178' GR		-	
0. Total Depth		Back T.D.	22. If Multipl Many	e Compl., Hov	w 23. Intervals Drilled By	Retary Tools	Cable Tools unit to re-en	
10,400	1	132'					. Was Directional Surve	
4. Producing Intervai(s),	of this completion	on - Top, Botte	m, Name			25	Made No	
Open hole 4	195 - 7070	- 1					110	
						27. Was	s Well Cored	
26. Type Electric and Oth	her Logs Run					÷	no	
none			SING RECORD (Rep	ort all strings	s set in well)			
.8.							AMOUNT PULLED	
	WELCHT LO		H SET 1 HUI	LE SIZE !	CEMENTING	RECORD	AMOUNT FULLED	
CASING SIZE	WEIGHT LB./			LE SIZE		RECORD	AMOUNT FULLED	
13 3/8"	48#	44.	5' 1	17" 12 1/4"	450 sx 4195 sx	RECORD	-	
13 3/8" 8 5/8"	48# 32#		5' 1 5'	7"	450 sx	RECORD	7130	
13 3/8"	48#	445	5' 1 5'	17" 12 1/4"	450 sx 4195 sx 10479 sx		7130	
13 3/8" 8 5/8" 5 1/2"	48# 32# 17#	445	5' 1 5'	17" 12 1/4"	450 sx 4195 sx 10479 sx	TUBING RECO	7130'	
13 3/8" 8 5/8" 5 1/2"	48# 32# 17#	445 4195 10479	5' 1 5'	17" 12 1/4"	450 sx 4195 sx 10479 sx	TUBING RECO	7130 TRD	
13 3/8" 8 5/8" 5 1/2"	48# 32# 17#	449 419 10479 NER RECORD	5'	7" 12 1/4" 7 7/8"	450 sx 4195 sx 10479 sx	TUBING RECO	7130'	
13 3/8" 8 5/8" 5 1/2"	48# 32# 17#	445 419 1047 NER RECORD BOTTOM	5'	7" 12 1/4" 7 7/8" screen	450 sx 4195 sx 10479 sx	TUBING RECO	7130° RD PACKER SET 4143°	
13 3/8" 8 5/8" 5 1/2"	48# 32# 17#	445 419 1047 NER RECORD BOTTOM	5'	7" 2 1/4" 7 7/8" SCREEN	450 sx 4195 sx 10479 sx 30. SIZE 2 7/8	TUBING RECO DEPTH SET 4143' JRE, CEMENT SQU	7130 TRD PACKER SET 4143 TREEZE, ETC.	
13 3/8" 8 5/8" 5 1/2" 29. SIZE 31. Perforation Record (/	48# 32# 17#	445 419 1047 NER RECORD BOTTOM	5'	7" 2 1/4" 7 7/8" SCREEN	450 sx 4195 sx 10479 sx	TUBING RECO DEPTH SET 4143' JRE, CEMENT SQU	7130° RD PACKER SET 4143°	
13 3/8" 8 5/8" 5 1/2"	48# 32# 17#	445 419 1047 NER RECORD BOTTOM	5'	7" 2 1/4" 7 7/8" SCREEN	450 sx 4195 sx 10479 sx 30. SIZE 2 7/8	TUBING RECO DEPTH SET 4143' JRE, CEMENT SQU	7130 TRD PACKER SET 4143 TREEZE, ETC.	
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13 3/8" 8 5/8" 5 1/2" 29. SIZE 31. Perforation Record (/	48# 32# 17#	445 419 1047 NER RECORD BOTTOM	5'	7" 2 1/4" 7 7/8" SCREEN	450 sx 4195 sx 10479 sx 30. size 2 7/8	TUBING RECO DEPTH SET 4143' JRE, CEMENT SQU	7130 TRD PACKER SET 4143 TREEZE, ETC.	
13 3/8" 8 5/8" 5 1/2" 29. SIZE 31. Perforation Record (I	48# - 32# 17# LI TOP	449 419 10479 NER RECORD BOTTOM	SACKS CEMENT	7" 2 1/4" 7 7/8" SCREEN 32. DEPTH	450 sx 4195 sx 10479 sx 30. SIZE 2 7/8 ACID, SHOT, FRACT	TUBING RECO DEPTH SET 4143' JRE, CEMENT SQU AMOUNT AND KIN	7130° RD PACKER SET 4143° EEEZE, ETC. D MATERIAL USED	
13 3/8" 8 5/8" 5 1/2" 29. SIZE 31. Perforation Record (I	48# - 32# 17# LI TOP	449 419 10479 NER RECORD BOTTOM	SACKS CEMENT	7" 2 1/4" 7 7/8" SCREEN 32. DEPTH	450 sx 4195 sx 10479 sx 30. SIZE 2 7/8 ACID, SHOT, FRACT	TUBING RECO DEPTH SET 4143' JRE, CEMENT SQU AMOUNT AND KIN	7130 TRD PACKER SET 4143 TREEZE, ETC.	
13 3/8" 8 5/8" 5 1/2" 29. SIZE 31. Perforation Record (I none	48# - 32# 17# LI TOP	449 419 10479 NER RECORD BOTTOM number)	SACKS CEMENT SACKS CEMENT PROL Prol From ing, gas lift, pum	17"	450 sx 4195 sx 10479 sx 30. SIZE 2 7/8 ACID, SHOT, FRACT	TUBING RECO DEPTH SET 4143 T URE, CEMENT SQU AMOUNT AND KIN Well Status	7130° RD PACKER SET 4143° DEEZE, ETC. D MATERIAL USED	
13 3/8" 8 5/8" 5 1/2" 29. SIZE 31. Perforation Record (I none	48# - 32# 17# LI TOP	449 419 10479 NER RECORD BOTTOM	SACKS CEMENT	7" 2 1/4" 7 7/8" SCREEN 32. DEPTH	450 sx 4195 sx 10479 sx 30. SIZE 2 7/8 ACID, SHOT, FRACT	TUBING RECO DEPTH SET 4143' JRE, CEMENT SQU AMOUNT AND KIN	7130 PACKER SET 4143 PACKER SE	
13 3/8" 8 5/8" 5 1/2" 29. SIZE 31. Perforation Record (I none	48# 32# 17# LI TOP Interval, size and Froduc	A44 419 10479 NER RECORD BOTTOM number)	PROI Proifin. For Test Feriod	17"	450 sx 4195 sx 10479 sx 30. SIZE 2 7/8 ACID, SHOT, FRACT HINTERVAL	TUBING RECO DEPTH SET 4143 JRE, CEMENT SQU AMOUNT AND KIN Well Status Water — 19:1.	7130 PACKER SET 4143 PACKER SE	
13 3/8" 8 5/8" 5 1/2" 29. SIZE 31. Perforation Record (I none	48# 32# 17# LI TOP nterval, size and	A44 419 10479 NER RECORD BOTTOM number)	PROI Proifin. For Test Feriod	17"	450 sx 4195 sx 10479 sx 30. SIZE 2 7/8 ACID, SHOT, FRACT HINTERVAL	TUBING RECO DEPTH SET 4143 JRE, CEMENT SQU AMOUNT AND KIN Well Status Water — 19:1.	7130 PACKER SET 4143 PACKER SE	
13 3/8" 8 5/8" 5 1/2" 9. SIZE 31. Perforation Record (I none Date of Test Flow Tubing Press.	Hours Tested 48# 32# 17# LI TOP Froduct Froduct Froduct Casing Pressure	A44 419 10479 NER RECORD BOTTOM number) ction Method (File Chake Size e Saladated Hour bate	PROI Proifin. For Test Feriod	17"	450 sx 4195 sx 10479 sx 30. SIZE 2 7/8 ACID, SHOT, FRACT HINTERVAL	TUBING RECO DEPTH SET 4143 JRE, CEMENT SQU AMOUNT AND KIN Well Status Water — 19:1.	7130 PACKER SET 4143 PACKER SET 4144 PACKER SE	
13 3/8" 8 5/8" 5 1/2" 29. SIZE 31. Perforation Record (I none	Hours Tested 48# 32# 17# LI TOP Froduct Froduct Froduct Casing Pressure	A44 419 10479 NER RECORD BOTTOM number) ction Method (File Chake Size e Saladated Hour bate	PROI Proifin. For Test Feriod	17"	450 sx 4195 sx 10479 sx 30. SIZE 2 7/8 ACID, SHOT, FRACT HINTERVAL	TUBING RECO DEPTH SET 4143' JRE, CEMENT SQU AMOUNT AND KIN Well Status Water = in 1.	7130 PACKER SET 4143 PACKER SE	
13 3/8" 8 5/8" 5 1/2" 29. SIZE 31. Perforation Record (I none 33. Date First Production Date of Test Flow Tubing Fress. 34. Disposition of Gas (Hours Tested 48# 32# 17# LI TOP Froduct Froduct Froduct Casing Pressure	A44 419 10479 NER RECORD BOTTOM number) ction Method (File Chake Size e Saladated Hour bate	PROI Proifin. For Test Feriod	17"	450 sx 4195 sx 10479 sx 30. SIZE 2 7/8 ACID, SHOT, FRACT HINTERVAL	TUBING RECO DEPTH SET 4143' JRE, CEMENT SQU AMOUNT AND KIN Well Status Water = in 1.	7130 PACKER SET 4143 PACKER SET 4144 PACKER SE	
13 3/8" 8 5/8" 5 1/2" 29. SIZE 31. Perforation Record (I none 33. Date First Production Date of Test Flow Tubing Fress. 34. Disposition of Gas (Another the state of t	Hours Tested Casing Pressure Sold, used for fue	A44 419 10479 NER RECORD BOTTOM number) ction Method (F) Cheke Size c Salculated lifeur bate d, central, etc.)	PROF SACKS CEMENT PROF Frod'n. For Test Feriod 24- Cil = 141.	17"	450 sx 4195 sx 10479 sx 30. SIZE 2 7/8 ACID, SHOT, FRACT HINTERVAL Gus = MOF Water =	TUBING RECO DEPTH SET 4143* URE, CEMENT SQU AMOUNT AND KIN Well Status Water = 19.1. Pt.1. CH Test Wignessed is	7130 PACKER SET 4143 PACKER SET 4144 PACKER SE	
13 3/8" 8 5/8" 5 1/2" 29. SIZE 31. Perforation Record (I none 33. Date First Production Date of Test Flow Tubing Fress. 34. Disposition of Gas (Another the state of t	Hours Tested Casing Pressure Sold, used for fue	A44 419 10479 NER RECORD BOTTOM number) ction Method (F) Cheke Size c Salculated lifeur bate d, central, etc.)	PROF SACKS CEMENT PROF Frod'n. For Test Feriod 24- Cil = 141.	17"	450 sx 4195 sx 10479 sx 30. SIZE 2 7/8 ACID, SHOT, FRACT HINTERVAL Gus = MOF Water =	TUBING RECO DEPTH SET 4143* URE, CEMENT SQU AMOUNT AND KIN Well Status Water = 19.1. Pt.1. CH Test Wignessed is	7130° RD PACKER SET 4143° EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Vins—vil bytto Vinsuity — Avil (Corr.)	
13 3/8" 8 5/8" 5 1/2" 29. SIZE 31. Perforation Record (I none 33. Date First Production Date of Test Flow Tubing Fress. 34. Disposition of Gas (Hours Tested Casing Pressure Sold, used for fue	A44 419 10479 NER RECORD BOTTOM number) ction Method (F) Cheke Size c Salculated lifeur bate d, central, etc.)	PROF SACKS CEMENT PROF Frod'n. For Test Feriod 24- Cil = 141.	SCREEN 32. DEPTH DUCTION ping = Size an Cil = Bbl. Gas =	450 sx 4195 sx 10479 sx 30. SIZE 2 7/8 ACID, SHOT, FRACT HINTERVAL Gus = MOF Water =	TUBING RECO DEPTH SET 4143* JRE, CEMENT SQU AMOUNT AND KIN Well Status Water = 1st l. Test Witnessea is concledge and belief.	7130 PACKER SET 4143 PACKER SET 4144 PACKER SE	