

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
N.M.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

LETTER D LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM

West

LINE OF SEC. 14

TWP. 15S

RGE. 33E

NMPM

Date Spudded

9-28-82 CT
11-22-82 RT

16. Date T.D. Reached

1-16-83

17. Date Compl. (Ready to Prod.)

3-18-83

18. Elevations (DF, RKB, RT, GR, etc.)

4178' GR

19. Elev. Casinghead

Total Depth

10480'

21. Plug Back T.D.

10250'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

80-10480'

0-80'

Producing interval(s), of this completion - Top, Bottom, Name

9847-10165' Permo Penn

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	445'	17-1/2"	450	
8-5/8"	32#	4195'	12-1/4"	2480	
5-1/2"	17#	10479'	7-7/8"	900	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9878'	

Perforation Record (Interval, size and number)

10086-10165' w/8 .50" Holes

9912-92' w/8 .50" Holes

9847-51' w/5 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10086-10165'	w/2000g. NEA, 8000g. Series 72
9912-92'	w/1750g. acid, 2000g. Pad-A +
	15000g. Series 72 + balls
9847-51'	w/4000g. acid

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-7-83		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
3-18-83	24	Open		27	47	150	1740/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
90#	90#		27	47	150	37°	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented - Will be sold						Darrel Atkins	

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED



TITLE Production Supervisor

DATE 3-22-83