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(Signolwer) Engineering Secretary (Tule) 3-22-83 (Date) (Date) (Date) (Signolwer) Engineering Secretary (Date) (Date) (Signolwer) (Signolwer) (Signolwer) (Signolwer) (Tule) (Date) (Date) (Signolwer) (Signolwer) (Signolwer) (Tule) (Date) (Date) (Signolwer) (Signolwer) (Signolwer) (Tule) (Date) (Date) (Signolwer) (Signolwer) (Signolwer) (Signolwer) (Tule) (Date) (Date) (Signolwer) (Signolwer) (Tule) (Date) (Date) (Signolwer) (Signolwer) (Signolwer) (Tule) (Date) (Date) (Signolwer) (Signolwer) (Signolwer) (Signolwer) (Signolwer) (Tule) (Date) (Date) (Signolwer) (Signolwer) (Signolwer) (Date) (Signolwer) (Signolwer) (Signolwer) (Signolwer) (Signolwer) (Tule) (Date) (Date) (Signolwer) (Signolwer) (Signolwer) (Tule) (Signolwer) (Signolwer) (Tule) (Signolwer) (Tule) (Date) (Signolwer) (Signolwer) (Tule) (Signolwer) (Signolwer) (Tule) (Signolwer) (Signolwer) (Tule) (Signolwer	Aunt	Woodlett	the second for allowable for a newly drilled or deepens	
Engineering secretary All sections of this form must be filled out completely for allow able on new and recompleted wells. (Tule) 3-22-83 (Date) (Date) (Date) Separate Forms C-104 must be filled for each pool in multiple		olwel)	tests taken on the well in accordance with NULE 111.	
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(Date)			able on new and recompleted w	velle. 11 111 and VI for changes of owner
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