STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION DISTRIBUTION SANTA FE OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10-1-73
FILE U.S.C.S. LAND OFFICE OPERATOR	Sa. Indicate Type of Lease State X Fee 5. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DECEDEN ON PLUG BACK TO A DIFFERENT RESERVOID. 1.	LG 706
OIL GAS well Well 2. Name of Operator	8. Farm or Lease Hame
Yates Petroleum Corporation Address of Operator 207 South 4th St. Artocia NM 88210	Vulture VP State 9. Well No. 1
207 South 4th St., Artesia, NM 88210	10. Field and Pool, or Wildcat
West LINE, SECTION 14 TOWNSHIP 155 RANCE 33E	Saunders Permo-Upper Penn
11 Int. set Ion IONASHIP RARCE AND A	12. County Lea
Check Appropriate Box To Indicate Nature of Notice, Report or	
	ENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
OTHER	g.,Perforate, Treat
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusionick) SEE RULE 1103.	
Lost full returns at 4311'. Set plug at 5310'. Cemented w/100 sx C1. gilsonite, 1/4#/sack celloflake. PD 9:45 AM 12-12-83. WOC 4 hours. returns. Tagged cement at 5169'. Drilled cement plug. Resumed dril TD 10480'. Ran 254 jts of 5-1/2" 17# K-55 and N-80 casing as follows: N-80; 145 jts of 5-1/2" 17# K-55 and 56 jts of 5-1/2" 17# N-80 casing set 10479'. Float collar set 10436'. Cemented w/650 sx 50/50 Poz, . and 5#/sack KCL. Tailed in w/250 sx Class "H", .6% Halad-22, .4% CFR. Compressive strength of cement - 1050 psi in 12 hours. PD 12:30 PM 1 to 1500 psi, released pressure and float held okay. WOC. WIH and pe .48" holes as follows: 12083, 84, 87, 99, 10302, 16, 18, 20, 22, 26 and packer. Treated perfs w/3000 g. 15% NEA acid w/11 ball sealers. gas. POOH w/tubing and packer. Set cement retainer at 10250'. Sque w/200 sx Class "C" cement. WIH and perforated 10086-10165' w/8 .50" M 87, 136, 37, 38, 44, 64, 65'. RIH w/tubing and packer. Set packer ab- 10086-165' w/2000 g. 15% NEA. Re-treated w/8000 g. Series 72 w/7 bal- packer. WIH and perforated 9912-92' w/8 .50" holes as follows: 9912 89, 92' RIH w/RBP and packer. Set packer above perfs and RBP set at 9912-92' w/1750 g. 15% NEA plus 7 balls. Swabbed well. Re-treated w 15000 g. Series 72-Type 20 plus 5 balls. Re-set RBP at 9861'. WIH ar w/5 .42" holes as follows: 9847, 48, 49, 50, 51'.TIH w/packer to acid 18. Three y certify that the information above is true and complete to the best of my knowledge and belief. w/4000 g. 15% DS-30. Swabbed load. Pulled RBP at 9861'. Set pumping ************************************	Loaded hole, had full ling. 53 jts of 5-1/2" 17# set 10479'. Float shoe 6% Halad-22, .4% CFR-2 -2 and 5#/sack KCL. -20-83. Bumped plug rforated 10283-331' w/ll and 31'. RIH w/ tubing Swabbed well, no oil or ezed perfs 12083-331' holes as follows: 10086, ove perfs. Treated perfs ls. POOH w/tubing and , 13, 14, 15, 16, 9988, 10055'. Treated perfs /20000 g. West Pad-A, nd perforated 9847-51' dize. Treated perfs g equipment. 3-22-83
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	MAR 28 1983
CONDITIONS OF APPROVAL, IF ANY:	

RECEIVED MAR 25 1983 O.C.D. HOBBS OFFICE

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