

WATER CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. LG 706	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Vulture VP State
Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>15S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Saunders Permo-Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4178' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Intermediate Casing</u> ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 105 jts of 8-5/8" 32# J-55 ST&C casing set at 4195'. 1-Texas Pattern guide shoe set at 4195'. Insert float at 4155'. Cemented w/2280 sacks Halliburton Lite, 5#/sack salt, 1/4# sack celloseal. Tailed in w/200 sacks Class "C" with 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 11:15 AM 12-3-82. Bumped plug to 1350 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 5:30 AM 12-9-82. WOC 18 hours and 15 minutes. Nipped up and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Production Supervisor</u>	DATE <u>12-14-82</u>
ORIGINAL SIGNED BY		
PROVED BY <u>JERRY SEXTON</u>	TITLE <u>DISTRICT-1 SUPR.</u>	DATE <u>DEC 17 1982</u>