

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-27957

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

ULTRAMAR PRODUCTION COMPANY

3. Address of Operator

16825 Northchase Dr., Suite 1200, Houston, TX 77060

7. Lease Name or Unit Agreement Name

SHIPP "27"

8. Well No.

2

9. Pool name or Wildcat

Casey (Strawn)

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 27 Township 16-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3772' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

\*See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent

DATE 08/10/92

TYPE OR PRINT NAME

David Grider

TELEPHONE NO. 8176298563

(This space for State Use)

APPROVED BY

TITLE

OIL & GAS INSPECTOR

DATE

MAR 10 1993

CONDITIONS OF APPROVAL, IF ANY:

# PLUGGING REPORT

Ultramar Production Company  
Shipp 27 #2, Lea County, N.M.

Plugging Contractor: Ball Oilfield Service - Box 818 - Eastland, Texas 76448

July 14, 1992 : Move in and rig up BOS rig #2. Blow well down. GIH with 5 1/2" CIBP and set at 11,000 feet. Dump 5 sx. Cl. H cement on top of CIBP. Load hole with 10# brine water. Rig up casing jacks. SDFN.

July 15 : Work stretch on casing with jacks. GIH with wireline cutter and cut casing at 8000 feet. Work pipe free. Jack and lay down 8 joints. SDFN.

July 16 : Jack 2 more joints of 5 1/2" casing and lay down. Rig down jacks. Rig up to lay down casing with rig. Lay down rest of casing. SDFN.

July 17 : GIH with 2 3/8 work string to 8050'. Circulate hole with 10# salt mud. Mix and pump 45 sx Cl. H cement. Could not pull tubing. Stretch indicates tubing stuck at appx 6000' SDFN.

July 20 : Drove from Eastland to location. Work tubing. SDFN

July 21 : Back off tubing at 5500' Pull tubing. Talley back in hole with tubing to 4356'. Mix and pump 65 sx. Class H Cement. Pull and stand back 500 ft. tubing. SDFN

July 22 : Tag plug 50 ft. low. Circulate hole with mud. Mix and pump 35 sx. C. H cement at that point. Pull 500 ft tubing. Wait 4 Hrs. Tag plug o.k. Pull tubing to 2000'. Mix and pump 45 sx Cl. H Cement. Pull tubing to 500'. Mix and pump 45 sx Cl. H cement. Pull tubing to 30'. Mix and pump 20 sx Cl. H cement. Lay down tubing. SDFN

July 23 : Rig down. Dig out surface head and remove. Weld cap on surface casing and install plugged well marker. Empty and back fill workover pit. Clean location.