Submit 3 Copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form	C-103	
Revis	rd 1-1-8	

to Appropriate	Energy, Minerals and Natural Resources Department		
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO. N/A	
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE FEE XX	
DISTRICT III 1000 Rio Brizzos Rd., Aziec, NM 87410	•	6. State Oil & Gas Lease No.	
	DEPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PF DIFFERENT RESE (FORM	FICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ERVOIR. USE "APPLICATION FOR PERMIT" C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Shipp "27"	
1. Type of Well: OIL GAS WELL X WELL	OTHER	8. Well No.	
2. Name of Operator	- 	#2	
Ultramar Production	Company	9. Pool name or Wildcat	
		Casey (Strawn)	
16825 Northchase D	r., Ste. 1200, Houston, Tx. 77060	-	
4 Well Location		60 Feet From The East Line	
Unit Letter P: 6	60 Feet From The South Line and 6		
	7tin 169 Range 37E	NMPM Lea County	
Section 27	Township 16S Range 37E 10. Elevation (Show whether DF, RKB, RT, GR, etc.)	<i>*************************************</i>	
	מון מידים בידים בידי	VIIIIIIIIIIIIIII	
	To discon Nature of Notice	Report, or Other Data	
II. Chec	SU	BSEQUENT REPORT OF:	
NOTICE OF I	MIENTION TO.	ALTERING CASING	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	THE ADMINISTRATION OF THE PARTY	
TEMPORARILY ABANDON			
PULL OR ALTIER CASING	_		
OTHER: Acid new perfs	III Same Door	the second date of starting any proposed	
12. Describe Proposed or Completed O	persions (Clearly state all persinent details, and give persinent actes, in		
This work began a our lease. RU Coretainer @ 11,442' 11,413' w/4 SPF. & bridge plug-set Acidize perfs 11, Set EP @ ±11,422' 11,418' as above.	8/31/90 after it was realized we we	fr/11,446'-63' & 11,400'- HCL acid. GIH w/tubing perfs 11,439'-46'. acid. Release pkr & BP. O'. Acid perfs 11,400'- 1,480' & RTTS @ 11,350'. D. Install jet pump	
This work began a our lease. RU Coretainer @ 11,442' 11,413' w/4 SPF. & bridge plug-set Acidize perfs 11, Set EP @ ±11,422' 11,418' as above. Swab load water & put on producti	8/31/90 after it was realized we we obra #3. Install BOP's & POOH w/to & cement to ±11,502'. Add perfs Acidize with ±2000 gals. 15% NEFE @ ±11,470'. Set RTTS pkr between 446'-63' w/2250 gals. 15% NEFE HCL & pkr between perfs fr/11,396'-400 Release pkr & BP. Set BP @ ±11 & spent acid as needed. POOH & R. con. (Currently open perfs 11,373'-	re in jeopardy of losing ubing. Mill out cement fr/11,446'-63' & 11,400'-HCL acid. GIH w/tubing perfs 11,439'-46'. acid. Release pkr & BP. 0'. Acid perfs 11,400'-1,480' & RTTS @ 11,350'. D. Install jet pump 396' & 11,426'-439').	
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CONDITIONS OF AFFROYAL, IF ANY: