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Form C-105
Revised 11-1-82

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Shipp 27

9. Well No.

2

10. Field and Pool, or Wildcat

Casey Strawn

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

C & K Petroleum, Inc.

3. Address of Operator

P. O. Drawer 3546

4. Location of Well

UNIT LETTER P LOCATED 660' FEET FROM THE E LINE AND 660' FEET FROM

THE South LINE OF SEC. 27 TWP. 16 RGE. 37 NMPM

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

11-20-82 12-25-82 2-10-83 3772' GL 3772' GL

20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

11,570' 11442 CR 0-11,570' X

24. Producing Interval(s), of this completion - Top, Bottom, Name

11373 - 11439 Strawn

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

Comp. Neutron-Gamma, Hydro & Bond Logs

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	405'	17-1/2"	500 sx. Class C Circ	none
8-5/8	24 & 32#	4306	11"	2900 sx. Class C "	none
5-1/2	20 & 17#	11,570"	7-7/8"	550 sx. Class H "	none

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
none				2-7/8	11423	None

31. Perforation Record (Interval, size and number)
11446 - 11457 - .42" - 9 Squeeze Cemented
11426 - 11439 - .42 - 9
11373 - 11396 - .42 - 11

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11446 - 57	Squeeze with 150 sks.
11426 - 439	None
11373 - 11396	500 gals. MOD 202

33. PRODUCTION

Date First Production 1-14-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
Date of Test 2-10-83	Hours Tested 24	Choke Size 18/64
Flow Tubing Press. 320	Casing Pressure 900	Calculated 24-Hour Rate 416.76
	Oil - Bbl. 416.76	Gas - MCF 669
	Water - Bbl. 0	Gas - Oil Ratio 1605
	Oil Gravity - API (Corr.) 44	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold.

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Michael A. Loe

TITLE Drilling Superintendent

DATE 2-11-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of traditionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2118</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <u>11316</u>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3200</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4868</u>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <u>6282</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock <u>6418</u>	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>7780</u>	T. Granite	T. Todilto	T.
T. Drinkard <u>7904</u>	T. Delaware Sand	T. Entrada	T.
T. Abo <u>8268</u>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <u>9822</u>	T. <u>L. Strawn pay 11352</u>	T. Chinle	T.
T. Penn. <u>10350</u>	T. <u>Top Porosity 11368</u>	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
 No. 2, from.....to.....feet.
 No. 3, from.....to.....feet.
 No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2118		Bed, Sand & Shale				
2118	3200		Sand & Anhydrite				
3200	4868		" "				
4868	11570		Lime & Shale				

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