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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator C & K Petroleum, Inc.	8. Farm or Lease Name Shipp "27"
3. Address of Operator P. O. Box 3546, Midland, Texas 79702	9. Well No. #2
4. Location of Well UNIT LETTER <u>P</u> <u>660'</u> FEET FROM THE <u>East</u> LINE AND <u>660'</u> FEET FROM THE <u>South</u> LINE, SECTION <u>27</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Casey (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.) 3772' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Production Casing & Cement</u> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11-20-82:

Drilled 11" hole from 405' to 4306'. Drilled 7-7/8" hole from 4306' to 11,570' (TD).
Ran 282 jts, 5-1/2", 20# & 16#, N-80 LTC Csg set @ 11,570'. Cmt'd w/350 sx Class 'H'
w/8% Gel, .2% R-5, 1% D-19, 5# D-7 followed w/200 sx Class 'H' w/.2% R-5. CIP @ 2:30 AM,
12-25-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. to Operations Mgr. DATE 12/29/82

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
CONDITIONS OF APPROVAL, IF ANY: DISTRICT 1 SUPERVISOR

TITLE _____

DATE FEB 22 1983

RECEIVED
FEB 14 1983
O.C.D.
HOBBS OFFICE