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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator C & K Petroleum, Inc.	
Address P. O. Drawer 3546, Midland, TX 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Request for test allowable. 900 barrels.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shipp "27"	Well No. 2	Pool Name, including Formation Casey (Strawn)	Kind of Lease State, Federal or Fee
Location Unit Letter P ; 660 Feet From The East Line and 660 Feet From The South Line of Section 27 , Township 16S Range 37E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2587, Hobbs, NM 88240 (505-393-8847)	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Tipperary Corporation	Address (Give address to which approved copy of this form is to be sent) 500 West Illinois, Midland, TX 79701	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 27
	Twp. 16S	Rge. 27E
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11/20/82	Date Compl. Ready to Prod. 2/1/83	Total Depth 11,570'	P.B.T.D. 11,502'					
Pool Casey (Strawn)	Name of Producing Formation Strawn	Top Oil/Gas Pay	Tubing Depth 11,423'					
Perforations 11,426 to 11,439 and 11,373 to 11,396	Depth Casing Shoe 11,570							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	405	500 sx Class C					
11"	8-5/8"	4306	2900 sx Class C					
7-7/8"	5-1/2"	11570	550 sx Class H					
	2-7/8"	11423						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/28/83	Date of Test Potential Test has not been run yet because we are waiting for	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure completion of tank battery. Approximately 900	Casing Pressure	Choke Size bbls test oil has
Actual Prod. During Test	Oil - Bbls. been produced into the two test tanks on the lease - this is to request	Water - Bbls.	Gas - MCF
authority to run this oil. Test data will be filed as soon as available.			

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Ebbs. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. Lunelle Zeck
(Signature)
Administrative Supervisor
(Title)

2/2/83

(Date)

915-683-3311

OIL CONSERVATION COMMISSION

APPROVED FEB 4 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

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