

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
C & K PETROLEUM, INC.

3. Address of Operator
P. O. BOX 3546, MIDLAND, TEXAS 79702

4. Location of Well
UNIT LETTER P 660' FEET FROM THE East LINE AND 660' FEET FROM
THE South LINE, SECTION 27 TOWNSHIP 16S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3772' GL

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Shipp "27"

9. Well No.
#2

10. Field and Pool, or Wildcat
Casey (Strawn)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING
PLUG AND ABANDONMENT

OTHER Surface Casing & Cement

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUDDED 11-20-82:
Drilled 17-1/2" hole from surface to 405'. Ran 11 jts, 13-3/8", 48#, H-40 csg set
@ 405'. Cmt'd w/500 sx Class "C" w/2% CaCl₂ + 1/4% CF. PD @ 8:30 AM, 11-21-82. Cmt
cir'd. WOC 23-1/2hrs. Tst'd BOP & csg to 500 psi, okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael W. Gore TITLE Drilling Superintendent

DATE 11/30/82

APPROVED BY JERRY SEXTON
CONDITIONS OF APPROVAL DISTRICT SUPER.

TITLE

DATE DEC 1

C & K PETROLEUM, INC., - SHIPP "27" #2. Lea County, New Mexico. East
Lovington Prospect. 660' FSL & 660' FEL, Section 27, T16S, R37E. PTD
11,800'. EDHC \$913,000. ECC \$1,315,000. C & K Working Interest 11.839733%.
Quarles Drilling Company - Rig #2. Spudded 11-20-82.

- 11-21-82 TD 405'. Cmt'g. (405'/4hrs). RDBDS. Spudded @ 12:Noon, 11-20-82.
Svy's: 1 deg @ 150' & 1 deg @ 405'.
- 11-22-82 TD 405'. NU BOPS. Ran 11jts, 13-3/8", 48#, H-40 csg set @ 405'. Cmt'd w/500
sx Class 'C' w/2% CaCl₂ + 1/4% CF. PD @ 8:30 AM, 11-21-82. Cmt cir'd.
WOC 23-1/2hrs. Tst BOP & csg to 500 psi. Okay. TDC \$81,698.
- 11-23-82 TD 1608'. Drlg. (1203'/18-1/2hrs). RDBDS. Svy's: 1-1/2 deg @ 698', 1 deg
@ 1156', 1-1/4 deg @ 1538'. MW 10, Vis 33, WL nc, Cl 100,000 ppm.
- 11-24-82 TD 2116'. POOH. (508'/15-3/4hrs). Rdbds & Salt. TOOH, hole tight (8hrs).
Svy's: 1-1/4 deg @ 1503' & 1812'. MW 10, Vis 33,
- 11-25-82 TD 2193'. Drlg. (77'/8-1/2hrs). Anhy & Salt. W & R 944' to btm (9-1/2hrs).
TIH & TOOH (5-1/2hrs). Svy: 2-1/2 deg @ 2116'. MW 9.9, Vis 43, Wl 14.
- 11-26-82 TD 2740'. Drlg. (547'/23-1/2hrs). Anhy & Salt. Svy: 3 deg @ 2531'. MW 10, Vis 32.
- 11-27-82 TD 3195'. Drlg. (455'/22-1/4hrs).
- 11-28-82 TD 3666'. Drlg. (471'/23-3/4hrs). MW 9.8, Vis 32, Wl 40.
- 11-29-82 TD 4078'. Drlg. (412'/23-1/2hrs). Anhy & Dolo. Svy: 1 deg @ 3699'. MW 9.8,
Vis 31, Wl 64, Cl 178,000 ppm.
- 11-30-82 TD 4288'. TOOH. (210'/18-3/4hrs). Anhy & Dolo. Svy: 1 deg @ 4288'. MW 9.8,
Vis 34, Wl 30, Cl 178,000 ppm. TMC \$13,200. DDC \$8358. TDC \$178,769.
- 12-01-82 TD 4288'. Attempt to run 8-5/8" csg, unable to get below 1460'. LD same. WIH
w/DP, washing thru bridges at 1218'. TMC \$15,200. DDC \$72,200. TDC \$250,969.