Submit 3 Copies to Appropriate District Office

CONDITIONS OF AFTROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICTI P.O. Box 1980 Hobbs NM 88240 OIL CONSERVATION DIVISION	
P.O. Box 1980, Hobbs, NM 88240	
P.O. Box 2088	WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	30-025-27977
	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	STATE X FEE
	6. State Oil & Gas Lesse No. B-9680-1
SUNDRY NOTICES AND REPORTS ON WELLS	
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well:	-
OR GAS WELL OTHER  2. Name of Operator	Chem State
•	8. Well No.
Phillips Petroleum Company  3. Address of Operator	6
•	9. Pool name or Wildcat
4001 Penbrook St., Odessa, Texas 79762	Tulk (Wolfcamp)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)  4308 GR	NMPM Lea County
11. Check Appropriate Box to Indicate Nature of Notice, R	enort or Other Dee
308	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CACING
TEMPORADII V ADANDONI	ALTERING CASING
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	OPNS. L PLUG AND ABANDONMENT
CASING TEST AND CE	<del></del>
OTHER: Add perfs & acidize X OTHER:	
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work).</li> </ol>	ling estimated date of starting any proposed
1. MI and RU DDU. COOH w/rods. NU class 2 BOP and relea	se anchor.
2. Perforate from 9942'-9952' w/4" casing guns, loaded at	2 spf.
2. Perforate from 9942'-9952' w/4" casing guns, loaded at	2 spf.
<ol> <li>Perforate from 9942'-9952' w/4" casing guns, loaded at</li> <li>MI and RU to acidize Wolfcamp zone. Test surface line</li> </ol>	2 spf.
<ol> <li>Perforate from 9942'-9952' w/4" casing guns, loaded at</li> <li>MI and RU to acidize Wolfcamp zone. Test surface line gals 7.5% NeFeII w/corrosion inhibitor and 1 drum TW-4:</li> </ol>	2 spf. s to 2500 psi. Pump 2000 25.
<ol> <li>Perforate from 9942'-9952' w/4" casing guns, loaded at</li> <li>MI and RU to acidize Wolfcamp zone. Test surface line gals 7.5% NeFeII w/corrosion inhibitor and 1 drum TW-4.</li> <li>Swab.</li> <li>Rerun same production string and place well on product.</li> </ol>	2 spf. s to 2500 psi. Pump 2000 25.
<ol> <li>Perforate from 9942'-9952' w/4" casing guns, loaded at</li> <li>MI and RU to acidize Wolfcamp zone. Test surface line gals 7.5% NeFeII w/corrosion inhibitor and 1 drum TW-4.</li> <li>Swab.</li> <li>Rerun same production string and place well on production stabilizes.</li> </ol>	2 spf. s to 2500 psi. Pump 2000 25.
<ol> <li>Perforate from 9942'-9952' w/4" casing guns, loaded at</li> <li>MI and RU to acidize Wolfcamp zone. Test surface line gals 7.5% NeFeII w/corrosion inhibitor and 1 drum TW-4.</li> <li>Swab.</li> <li>Rerun same production string and place well on product: stabilizes.</li> </ol>	2 spf. s to 2500 psi. Pump 2000 25.
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<ol> <li>Perforate from 9942'-9952' w/4" casing guns, loaded at</li> <li>MI and RU to acidize Wolfcamp zone. Test surface line gals 7.5% NeFeII w/corrosion inhibitor and 1 drum TW-4.</li> <li>Swab.</li> <li>Rerun same production string and place well on product stabilizes.</li> </ol> I hereby certify that the information above is true and complete to the best of my knowledge and belief. SMANATURE TITLE Supervisor, F TYPE OR FRANT NAME L. M. Sanders	2 spf. s to 2500 psi. Pump 2000 25. iontest well until production
<ol> <li>Perforate from 9942'-9952' w/4" casing guns, loaded at</li> <li>MI and RU to acidize Wolfcamp zone. Test surface line gals 7.5% NeFeII w/corrosion inhibitor and 1 drum TW-4.</li> <li>Swab.</li> <li>Rerun same production string and place well on product: stabilizes.</li> </ol> I hereby certify that the information above is true and complete to the best of my knowledge and belief. SURATURE SUPERVINAME L. M. Sanders TYPEOR PRINT NAME L. M. Sanders	2 spf. s to 2500 psi. Pump 2000 25. ion-test well until production Reg. Affairs DATE 11/25/92