

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27977
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9680
7. Lease Name or Unit Agreement Name Chem State
8. Well No. 6
9. Pool name or Wildcat Tulk Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>E</u> : <u>2229</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>15S</u> Range <u>32E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4424' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RECOMMENDED PROCEDURE - Perforate and test lower Wolfcamp zone.
MI and RU DDU. Pull rods and pump. NU BOP and pull 2-7/8" tubing.

Perforate well using 4" hollow carrier casing guns at 2 SPF over the following intervals.

Depth	Feet	Shots
10040'-42'	2'	4
10051'-72'	21'	42
	23'	46'

GIH with RTTS-type packer, +350' of new 2-7/8" J-55 tubing, seating nipple, and 2-7/8" production string. Set packer at 9,960 ft.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Maples TITLE Reg. & Pro. Assistant DATE 4/20/90

TYPE OR PRINT NAME J. L. Maples TELEPHONE NO.

(This space for State Use)

Orig. Signed by Paul Kautz
Geologist

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 26 1990

Acidize with 3000 gals of 20% NEFe-II HCl acid and 400 lbs. rock salt in 400 gal 10# brine as follows:

- a. Pressure test surface lines to 5000 psi.
- b. Establish injection with produced water and monitor annulus for any signs of communication.
- c. Pump above acid mixture as follows:

$P_{max} = 4000 \text{ psi}$ $Q_{max} = 5 \text{ bpm}$

 1. Pump 1000 gals acid.
 2. Pump 200# rock salt in 200 gals of 10 ppg brine.
 3. Pump 1000 gals acid.
 4. Pump 200# rock salt in 200 gals of 10 ppg brine.
 5. Pump 1000 gals acid.
 6. Flush with 70 bbls produced water.

Swab back load (151 bbls).

Rerun same rods and pump. Test pump well under packer.

RECEIVED

APR 25 1990

OCD
HOBBS OFFICE