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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-27977

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-9680-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER E, 2229 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 3 TOWNSHIP 15-S RANGE 32-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Chem State

9. Well No.

6

10. Field and Pool, or Whidcat

Tulk (Wolfcamp)

15. Elevation (Show whether DF, RT, GR, etc.)

4320' DF, 4308' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

OTHER Update file

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-19 to

1-31-83: WO completion unit.

2-01

2-06-83: Testing.

2-07-83: Ran CCL from 1003' to 9700'. Ran GR-CCL from 12,426' to 8700'.

2-08 to

2-09-83: Testing.

2-10-83: Perf'd 5-1/2" Csg. w/2-1/8" gun w/zero phasing @ 4 JSPF, 64 shots, from 12338' to 12354'. No show when perf'd. Swbd 4 hrs, 15 BW.

2-11 to

2-12-83: Swbd 12 hrs, no fluid.

2-13 to

2-17-83: Dwn 24 hrs. Swbd intermittently 24 hrs., 40 BF.

2-18-83: Fished perf gun out of hole.

2-19-83: Perf'd 5-1/2" csg 12222' to 12234', 12', 48 shots, 4 JSPF w/2-1/8" gun.

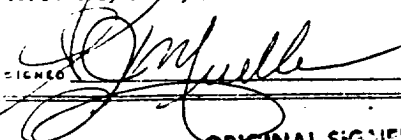
2-20 to

3-07-83: Swbg and testing. Swbd 63 hrs, 5 BO, 43 BW.

BOP Equipment: 5000 PSI WP BOP Standards

SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



W. J. Mueller

TITLE Senior Engineering Specialist DATE May 25, 1983

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____

DATE MAY 31 1983

CONDITIONS OF APPROVAL, IF ANY:

3-08 to
3-10-83: Circ and cleaned out hole.
3-11 to
3-13-83: Testing
3-14-83: Frac'd 2" csg perfs from 12222' to 12354' down 2-7/8" tbg w/60/40 mixture of 2% KCL w/2% methanol plug 400 gals of liquid CO2, 7500# 20/40 mesh sand & 3800# 20/40 Superprop.

3-15 to
3-24-83: Testing, swabbing and flowing. No oil, 7 BW.

3-27-83: Prep to perf. Set CIBP at 12186'. Ran GR/CCL. Dumped 50' cmt on CIBP. TOC at 12136'.

3-28-83: Set CIBP #2 at 12000' and dumped 40' cmt on CIBP.
3-29-83: Tested casing at 2000# for 30 mins. Perf'd 5-1/2" casing w/4" gun using DML charges at 2 JSPF from 10254' to 10266', 12', 24 shots.

3-30 to
4-05-83: Swabbing and testing. 4-05: Swbd 9 hrs, 120 BW.

4-07-83: Rmpd 100 sxs Class "H" cmt. Sqz'd 5-1/2" casing perfs from 10254' to 10266', 35 sxs at 2500#. POOH 30' & rev out 60 sxs cmt. Spotted 8 barrels of 10% acetic acid from 9850' to 9506'. Prep to perf.
4-08-83: Perf'd 5-1/2" csg w/4" csg gun top to bottom w/DP-DML charges at 2 JSPF 9733' to 9735', 2', 4 shots, 9754' to 9762', 8'-16 shots; 9825' to 9828', 3-6 shots, total 32', 64 shots.

4-21-83: Swabbed, testing and treating. Swbd 10 hrs, 13 BO, 108 BW.
4-22-83: Rel PD Unit. WO artificial lift equipment to be installed.