STATE OF NEW MEXICO NERGY AND MINEBALS DEPARTMENT		ATION DIVISIO	Form C-104 Revised 10-1-76	
BANTA PE		W MEXICO 87501		
U 8.0.8.		DR ALLOWABLE		
TRANSPORTER OIL		AND		
PROBATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS		
Gulf Oil Corp	oration	CASINGHEAD GAS M FLARED AFTER	+/7/ 22 -	
P. O. Box 670, Hobbs, NM 88240		UNLIES AN EXCEPT	UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.	
Reason(s) for filing (Check proper box	)	Other (Please explain)		
New Well A Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghend Gas Conde	Cos New Well		
If change of ownership give name				
and address of previous owner	DESIGNATED BELOW.	PLAGED IN THE POOL	x 2	
Leave Name	Well No. 1900  Name, Including F		Leque No.	
Lea "ZO" State	l Maljamar	Grayburg S-A State, Federal	orFio State \$-15973	
Unit Letter N : 33	0Feet From TheSouth_Li	ne and2310 Feet From Th	•West	
Line of Section 35 To	waship 16S Range	32Е , ммрм, Le	a County	
L DESIGNATION OF TRANSPOR	TER OF OUL AND NATURAL G	15		
Nome of Authorized Transporter of Cil		Address (Give address to which approve	d copy of this form is to be sent)	
Koch Oil Co. Name of Authorized Transporter of Car	singhead Gas 🕎 or Dry Gas 🗍	P. O. Box 1558, Brecke Address (Give address to which approve	nridge TX 76024 d copy of this form is to be sent)	
Unknown	Unit Sec. Twp. Rge.	Is gas actually connected? When		
If well produces all or liquids, give location of tanks.	N 35 16S 32E	No		
If this production is commingled with . COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completio	on - (X) Oil Well Gas Well		Plug Back   Same Res'v. Diff. Res'	
Date Spuddød	Date Compl. Ready to Prod.	XX 1 1 1 Total Depth	P.B.T.D.	
11-19-82 Elevations (DF, RKB, RT, GR, etc.)	2-7-83 *'ame of Producing Formation	4550' TogʻOll/Gas Pay 😰	4504 ' Tubing Depth	
4264' GL	Grayburg San Andres	4024	4340 ' Depth Casing Shoe	
4024'-4386'				
HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
12 <sup>1</sup> / <sub>4</sub> ''	8-5/8"	416'	300	
7-7/8"	<u>512''</u>	4547'		
'. TEST DATA AND REQUEST FO OIL WELL   Date First New Oll Hun To Tanks	able for this de	fter recovery of total volume of load oil an pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,		
2-7-83	Date of Test 2-17-83	Pump	·	
Length of Teet 24 hrs	Tubing Pressure 20#		Choxo Sizo	
Actual Prod. During Test	Oil-Bble.	20# Water - Bble.	Gas • MCF	
20	10	10	25	
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		bbie. Consenedie/NMCr		
leeting Method (pisos, back pr.)	Tubing Presewe (shut-in)	Casing Pressure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLIANCE			DIL CONSERVATION DIVISION	
I hereby certify that the rules and re Division have been complied with		APPROVED FEB 23		
above is true and complete to the		BYORIGINAL SIGNED BYDISTRICT I SU	PERVISOR	
RAD	. 1	This form is to be filed in cor		
(Signalwe)		If this is a request for allowable for a newly drilled or deepene walt, this form must be accompanied by a tabulation of the deviation		
Area Engineer		tests taken on the well in accordance with NULK 111. All sections of this form must be filled out completely for allow		
(1 iile) 2-21-83		able on new and recompleted wells.		
(Dute)		nus cally Carlana 1 11	IT and VI for changes of owne-	
(1) 41		Fill out only Sections I. H. I. well name or number, or transporter.	IT and VI for changes of owne-	

RECEIVED FEB 22 1983 O.C.D. HOBBS OFFICE 1

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