

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
5-15973

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Lea "20" State
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>16S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar
15. Elevation (Show whether DF, RT, GR, etc.) 4264' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fenced pits, clean and clear location. Piped valves to surface, fill cellar; set anchors. Perf 4342-46', 4382-86' with (2) 1/2" JHPF. Spot acid. Frac with 21,000 gals gel FW KCL, 11,309 gals CO<sub>2</sub>, 24,000# 20/40 sand. Avg pres 5900#, AIR 14.5 BPM, ISIP 3660#. Perf 4024-28', 4064-68', 4096-4100', 4122-26', 4165-69', 4192-96' with (2) 1/2" JHPF. Spot 300 gals 15% NEFE HCL 4196'-3914'. Pumped 6400 gals 15% NEFE HCL and dropped (105) RCNB's. Avg pres 3050#, AIR 4.9 BPM, ISIP 2500#. Frac with 36,000 gals gel, 3600 gals CO<sub>2</sub>, 350# rock salt, 350# benzoic acid flakes, 24,000# 20/40 sand, (11) RCNB's. Avg pres 4600#, ISIP 2900#, AIR 15 BPM. WIH with 2-3/8" tubing, perf sub, SN; SN at 4340'. WIH with pump and rods, hung on. Complete after drilling, perfing, acidizing and fracing 2-17-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Pite TITLE Area Engineer DATE 2-21-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE \_\_\_\_\_ DATE FEB 23 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
FEB 22 1983  
C. C. C.  
HOBBS UNIT