

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-27981

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-173

7. Lease Name or Unit Agreement Name

Valentine VL State

8. Well No.

1

9. Pool name or Wildcat

Saunders Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☐ P & A Well

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South Fourth Street - Artesia, NM 88210

4. Well Location
Unit Letter K : 2310 Feet From The South Line and 1650 Feet From The West Line
Section 10 Township 15S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4188.4' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: P & A ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-14-93 - Notified Jerry Sexton with OCD in Hobbs that plugging operations were going to begin. Moved in and rigged up pulling unit. Nippled up BOP. TOOH and laid down 2-7/8" tubing.

12-15-93 - TIH w/gauge ring and junk basket to 9200'. TOOH with gauge ring and junk basket. TIH w/CIBP. Set CIBP at 9150'. TOOH. TIH w/cement bailer. Dumped 35' of cement on top of CIBP at 9150'. TOOH with bailer. TIH w/2-7/8" tubing to 9100'. Circulated casing with 9 ppb brine water containing 25#/barrel salt gel. TOOH and laid down 42 joints of 2-7/8" tubing. Set Plug #1 from 7858-7550' with 35 sacks Class "C" Neat (yield 1.32, weight 14.8). Laid down 83 joints of 2-7/8" tubing. Set Plug #2 from 5237-4900' with 35 sacks Class "C" Neat (yield 1.32, weight 14.8). TOOH with 2-7/8" tubing. NOTE: Witnessed by Jack Griffin with OCD in Hobbs.

12-16-93 - Nippled down BOP. Tried to nipple down tubing head. Had 6 BPM - 8 BPM on 5-1/2" X 8-5/8" annulus. Valve and bull plug rotten on 8-5/8" casing head. Rigged up kill truck on 5-1/2" casing. Tried to kill water flow with 10#/gallon brine. Could not kill water flow. Discussed new procedure with Jerry Sexton. Left 5-1/2" casing in place. CONTINUED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk

DATE Jan. 3, 1994

505-748-1471
TELEPHONE NO.

TYPE OR PRINT NAME Rusty Klein

(This space for State Use)

APPROVED BY

TITLE

DATE

FEB 21 1994