

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-27981

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-173

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER ☐ P & A Well

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Valentine VL State

8. Well No.

1

9. Pool name or Wildcat

Saunders Permo Upper Penn

4. Well Location

Unit Letter K : 2310 Feet From The South Line and 1650 Feet From The West Line

Section 10

Township 15S

Range 33E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4188.4' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: P & A ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-17-93 - TIH w/squeeze guns. Tag at 3150'. TOOH with squeeze guns. TIH w/4-3/4" blade bit, drill collars and 2-7/8" tubing. Tag cement at 3158'. Rigged up power swivel and drilled cement from 3158-3414'. TIH w/2-7/8" tubing to 5314'. Circulated casing clean. TOOH with 2-7/8" tubing, drill collars and bit. Have 1/2 BPM water flow.

12-18-20-93 - TIH w/2-7/8" tubing to 5237'. Circulated casing with 10# brine. Check water flow - dead. Set a cement plug at 5237' with 100 sacks Class "C" 1% CaCl2 (weight 15.2, yield 1.32). TOOH with 2-7/8" tubing. WOC 2-1/2 hours. Pressure casing to 1000#, OK. TIH w/squeeze gun. Perforated 4 holes at 4140'. TOOH with squeeze gun. Establish injection rate of 2-1/2 BPM at 250# with 5-1/2" X 8-5/8" annulus closed. TIH w/cement retainer. Set cement retainer at 4040'.

12-21-93 - TIH w/stinger and 2-7/8" tubing to 4040'. Sting into cement retainer at 4040'. Establish injection rate of 2 BPM at 400#. Cemented with 200 sacks Class "C" 1% CaCl2 (weight 15.2, yield 1.32). Left 4 bbls, 200' on top of cement retainer. Sting out of cement retainer. TOOH with 7 joints. Reverse tubing clean. Circulated casing - CONTINUED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Production Clerk

DATE Jan. 3, 1994

TYPE OR PRINT NAME

Rusty Klein

505-748-1471
TELEPHONE NO.

(This space for State Use)

APPROVED BY

Jack Griffin

TITLE

DATE

ON-SCENE GAS INSPECTION

FEB 21 1994