

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-27981

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-173

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER ☐ P & A Well

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Valentine VL State

8. Well No.

1

9. Pool name or Wildcat

Saunders Permo Upper Penn

4. Well Location

Unit Letter K : 2310 Feet From The South Line and 1650 Feet From The West Line

Section 10

Township 15S

Range 33E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4188.4' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: P & A Well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-21-93 - CONTINUED - with 9#/gallon brine containing 25#/barrel salt gel mud. WOC 4 hours. Checked 5-1/2" X 8-5/8" annulus. Water flow dead. TIH w/squeeze guns. Establish injection rate of 2-1/2 BPM at 250#. TIH w/cement retainer and 2-7/8" tubing to 1497'. Set cement retainer at 1497'. Cemented with 150 sacks Class "C" 2% CaCl2 (weight 15, yield 1.32). Stung out of cement retainer. Left 2 bbls, 100' of cement on top of cement retainer. TOOH with 4 joints of 2-7/8" tubing. Reverse tubing clean. Circulated casing with 9#/gallon brine with 25#/barrel salt gel. TOOH and laid down 2-7/8" tubing. Nippled down BOP. TIH with 2-7/8" tubing to 40'. Spotted 15 sacks Class "C" 2% CaCl2. Circulated 5 sacks to pit. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 12-21-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Production Clerk

DATE Jan. 3, 1994

TYPE OR PRINT NAME

Rusty Klein

505-748-1471
TELEPHONE NO.

(This space for State Use)

OIL & GAS INSPECTOR FEB 21 1994

APPROVED BY

TITLE

DATE