

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27981
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-173
7. Lease Name or Unit Agreement Name Valentine VL State
8. Well No. 1
9. Pool name or Wildcat Saunders Permo Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4188.4' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter K : 2310 Feet From The South Line and 1650 Feet From The West Line Section 10 Township 15S Range 33E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4188.4' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Perforate & acidize additional perms <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up pulling unit. Unset tubing anchor and nipped up BOP. POOH w/ tubing and anchor. WIH w/4" casing guns and perforated 9825-9877' w/17 .50" holes as follows: 9825, 26, 57, 58, 62, 63, 64, 65, 66, 9941, 42, 45, 50, 70, 71, 76 & 9977'. POOH w/casing guns. WIH w/tubing and Guiberson Uni VI RBP with index valve and Uni V packer. Set RBP at 7468'. Loaded casing with 2% KCL water. Tested casing to 1000#. Held for 10 minutes. Set RBP at 10036'. Pulled packer to 9960'. Acidized perforations 9970-10014' w/2000 gallons 15% NEFE acid and ball sealers. Moved RBP to 9960' and packer to 9875'. Acidized perforations 9882-9950' w/7500 gallons 15% NEFE acid and ball sealers. Moved RBP to 9875' and packer to 9744'. Acidized perforations 9797-9866' w/5500 gallons 15% NEFE acid and ball sealers. Moved RBP to 10030' and packer to 9150'. Loaded annulus and pressured to 500#. Unset packer and RBP. TOOH. Returned to production on 5-26-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Sept. 22, 1993
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 27 1993
CONDITIONS OF APPROVAL, IF ANY:

PROPERTY

SEP 24 1993

GOVERNMENT
OFFICE