

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
V-173

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
Name of Operator  
Yates Petroleum Corporation  
Address of Operator  
207 South 4th St., Artesia, NM 88210  
Location of Well  
UNIT LETTER K 2310 FEET FROM THE South LINE AND 1650 FEET FROM  
THE West LINE, SECTION 10 TOWNSHIP 15S RANGE 33E NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
Valentine VL State  
9. Well No.  
1  
10. Field and Pool, or Wildcat. Pen  
Saunders Permo Upper  
12. County  
Lea

11. Elevation (Show whether DF, RT, GR, etc.)  
4188.4' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Perforated Bough A zone</u>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up. Pulled rods and tubing. Ran packer and RBP. Set RBP and tested. WIH and perforated 9797-9885' w/17 .45" holes as follows: 9797, 98, 99, 9803, 04, 08, 09, 10, 12, 13, 14, 37, 49, 82, 83, 84 and 85'. Set packer above perforations and swabbed tubing. Acidized w/3500 gallons 15% NEA acid and ball sealers. Pulled RBP. Swabbed well. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 4-14-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APR 18 1983