

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 20811

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEPTH ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

LETTER K LOCATED 2310 FEET FROM THE South LINE AND 1650 FEET FROMWest LINE OF SEC. 10 TWP. 15S RGE. 33E NMPM

Date Spudded

10-18-82

16. Date T.D. Reached

11-14-82

17. Date Compl. (Ready to Prod.)

1-10-83

18. Elevations (DF, RKB, RT, GR, etc.)

4188.4' GR

19. Elev. Casinghead

Total Depth

10400'

21. Plug Back T.D.

10300'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

10011-14'; 9899-9947' Upper Penn

Type Electric and Other Logs Run

CNL/FDC; DLL

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	455'	17-1/2"	450	
8-5/8"	32#	4190'	12-1/4"	2250	
5-1/2"	17#	10390'	7-7/8"	1300	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9866'	-

Information Record (Interval, size and number)

10011-14' w/4 .50" holes
9899-9947' w/13 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10011-14'	w/2000 g. acid w/2% KCL.
9899-9947'	w/4000 g. 15% NEA

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)					Well Status (Prod. or Shut-in)	
1-6-83		Pumping					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio	
1-10-83	24	Open	→ 40	40	225	200	5625/1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)		
25#	25#	→ 40	40	225	200	42°		
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By		
Vented - Will be sold						Darrell Atkins		

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Darrell Atkins TITLE Production Supervisor DATE 1-11-83